Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATES (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1981-0146
Expires August 31, 1985 

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# MELL LOCATION AND ACREAGE DEDICATION LAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Terator			Lease				Wel	110.
	POOL DRILLING	J. TNC.		Ronadero 1	Federal			2
FRED	Section Section	Township	Rana	Range County				
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Yes	No If a	nswer is ''yes,'' t	ype of consoli	dation		<del> </del>		
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	is "no," list the	owners and tract	descriptions	which have a	ctually been	consolida	ted. (Use	reverse side of
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# NOTICE OF STAKING

(Not to be used in place of Application for Permit to Drill Form 3160-3)

1. Oil Well _x Gas Well Other (Specify)			6. Lease Number  NM 58815			
	Name of Operator: FRED POOL DRILLING,	INC.	7.	If Indian, Al Tribe Name	lottee or	
3.	Name of Specific Contac	t Person:	8.	Unit Agreemen	t Name	
4.	SONNY POOL  Address & Phone No. of Operator or Agent P. O. Box 1393/604 N. Richardson Roswell, New Mexico 88201			9. Farm or Lease Hame Ronadero Federal		
5.	Surface Location of Wel		10.	Well No. 2		
1980' FSL, 1980' FWL Attach: a) Sketch showing road entry into pad, pad dimensions, and reserve pit. b) Topographical or other acceptable map showing location, access road, and lease boundaries.			11. Field or Wildcat Name PARKWAY DELAWARE  12. Sec., T., R., M., or Blk and Survey or Area  Sec. 31, T195, R30E			
						15.
DETWAVE		6000 ±		Eddy County	N.M.	

Additional Information (as appropriate; address, and telephone number).

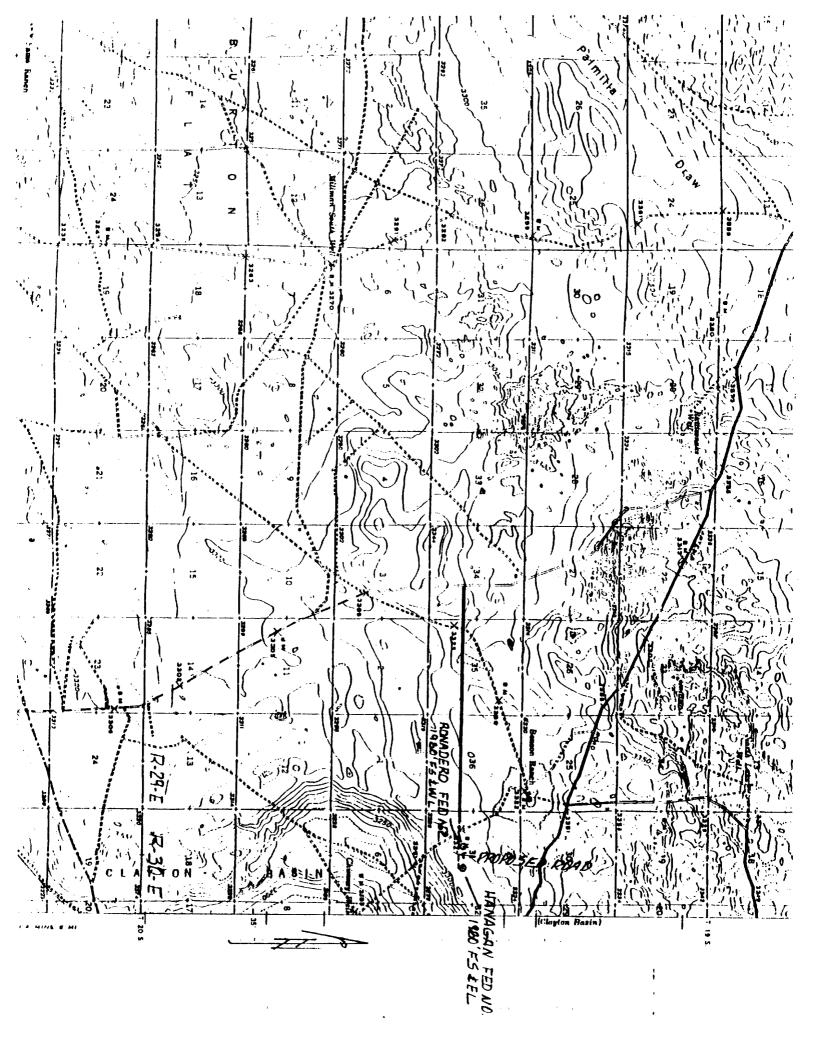
Professional Engineer Date 9/18/89 Title& Land Surveyor Signed 1/2

Note: Upon receipt of this Notice, the Bureau of Land Management (BLM) will schedule the date of the onsite predrill inspection and notify you accordingly. The location must be staked and access road must be flagged prior to the onsite. DAN R. REDDY FOR SONNY POOL

Operators must consider the following prior to the onsite:

a) H2S Potential
b) Cultural Resources (Archeology)

c) Federal Right of Way or Special Use Permit



# RECEIVED

## SUPPLEMENTAL DRILLING DATA

OCT 3 10 34 AM '89

FRED POOL DRILLING, INC.
RONADERO FEDERAL NO. 2
NE/SW, SEC. 31, T19S, R30E
EDDY COUNTY, NEW MEXICO

CARL 13 TOTAL AREA AS WEEKS

1) SURFACE FORMATION: Artesia Group of Permian Age. Elevation 3321.

# 2) ESTIMATED TOPS OF GEOLOGIC MARKERS:

Rustler	350
Base Salt	1160
Yates	1310
Seven Rivers	1620
Delaware Sand	3525
Bone Spring	5910

## 3) ANTICIPATED POROSITY ZONES:

Fresh Water 250
Capitan Reef 2000 to 3200
011 and Gas 3900 to 4800 and 6000 to 8400

4) CASING PROGRAM DESIGN:

TITO THOUSAND.			
INTERVAL	SIZE	WEIGHT	GRADE
:			+14
0 - 350	16" 3/4	75#	K-55
0 -1200	11-7-6	47 <i>#</i>	K-55
θ <b>-3200</b> /	7"	23#	K-55
0 -9000 /	4 1/2"	11.6#	и-80

# 5) SURFACE CONTROL EQUIPMENT:

A double-ram type BOP will be used.

## 6) CIRCULATING MEDIUM:

Fresh water mud conditioned as necessary for control of viscosity and water loss, except the salt section, which will be drilled with brine water.

7) AUXILLIARY EQUIPMENT: None considered necessary.

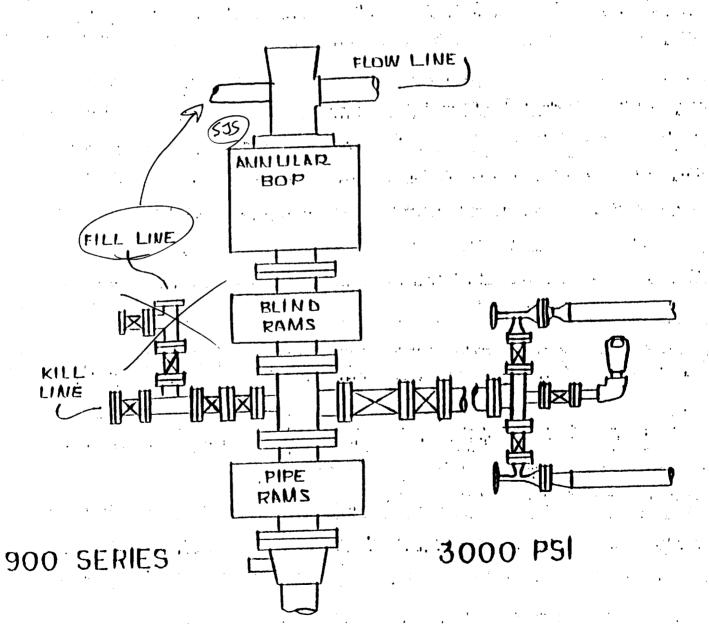
## 8) TESTING, LOGGING, AND CORING:

No coring or DST's are planned. A mudlogging unit will be used. Electric logs will include a CNL-FDC and a DLL-RXO with GR and hole caliper.

9) ABNORMAL PRESSURES, TEMPERATURES OR GASES: None Anticipated.

#### 10) ANTICIPATED STARTING DATE:

It is planned that operations will commence about Nov. 1, 1989. Duration of drilling, completion, and testing operations should be two to six weeks.



## SURFACE USE PLAN

FOR

# DRILLING, COMPLETING AND PRODUCING

Fred Pool Drilling, Inc. Ronadero Federal No. 2 NE/SW, Sec. 31, T19S, R30E Eddy County, New Mexico

LOCATED:

17 air miles northeast of Carlsbad, New Mexico

OIL AND GAS LEASE:

NM 58815

RECORD LESSEE:

Nancy Hanagan

OPERATOR'S AUTHORITY

Designation of Operator from lessee

BOND COVERAGE:

Fred Pool Drilling, Inc. Blanket Bank # AR 7138939

ACRES IN LEASE:

. 400 acres

SURFACE OWNER:

U.S. Government with grazing permit issued to Snyder Ranches, Box 2158, Hobbs, NM 88241

WELL SPACING:

40-acres (Parkway Delaware)

**EXHIBITS:** 

A. County Road Map & Plat of Proposed New Road

B. Oil and Gas Map

C. Sketch of well pad

# ROAD LOG TO PROPOSED DRILLSITE RONADERO FEDERAL NO. 2

Starting point is approximately 12.5 miles east of Carlsbad, N.M. at the junction of US 62 - 180 with NM 31.

- 0.00 Exit US 62-180 to the north and proceed northeast on paved NM-31 for approximately 6.0 miles to the junction of NM-31 and 360.
- 6.00 At this point turn left on county road and continue northwest for 4.0 miles.
- 10.00 Turn left and go south ½ mile on dirt road, turn right and go west ½ mile on dirt road, turn left and go south again ½ mile on dirt road to the start of the proposed new access road.
- 11:50 Go east for 1 mile to southwest corner of proposed well pad.
- 12:50 Drillsite.

NE/SW Sec. 31, T 19S, R30E

#### THIRTEEN POINT PROGRAM

- 1) Existing roads: Existing roads which lead to the proposed drillsite are shown on Exhibit "A".
- 2) Proposed New Road: The proposed new road is shown on Exhibits "A" & "B".
- 3) Location of Existing Wells: Existing wells in the vicinity of the proposed drillsite are shown on Exhibit "C".
- 4) Location of Existing and/or Proposed Facilities: This is a new lease and production facilities will be placed on the well pad.
- 5) Location and Type of Water Supply: Water for all drilling and completion operations will be obtained from a water supply well located at the Ronadero Federal #1.
- 6) Source of Construction Materials: Materials needed for construction of the wellpad and road will be obtained from material found in place.
- 7) Methods of Handling Waste Disposal:
  - A. Drill cuttings will be disposed of in the drilling pits.
  - B. Drilling fluids will be allowed to evaporate in the drilling pits until the pits are dry.
  - C. Water produced during tests will be disposed of in the drilling pits.
  - D. Oil produced during tests will be stored in test tanks until sold.
  - E. Trash, waste paper, garbage, and junk will be buried in a trash pit and covered with a minimum of 24 inches of dirt. All waste material will be contained to prevent scattering by the wind. Location of the trash pit is shown on Exhibit "D".
  - F. All trash and debris will be buried or removed from the wellsite within 45 days after finishing drilling and/or completion operations.
- 8) Ancillary Facilities: None antincipated.
- 9) Wellsite Layout:
  - A. The wellsite has been surveyed and a 400' x 400' area has been staked and flagged.
  - B. The dimensions and relative location of the drill pad, mud pit, and trash pit with respect to the well bore are shown on Exhibit "D".
  - C. The well pad will be surfaced with material found in place.

Page -2-Fred Pool Drilling, Inc. Ronadero Federal No. 2 Thirteen Point Program

## 10) Plans for Restoration of the Surface:

- A. After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Pits will be filled and the location cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing condition as possible.
- B. Any unguarded pits containing fluids will be fenced until they are filled.
- C. After abandonment, all equipment, trash and junk will be removed and the location cleaned.

## 11) Other information:

- A. Topography: The undisturbed wellsite is at an elevation of 3328'.
- B. Soil: Top soil at the wellsite is gyppy loam.
- C. Land Type & Use: The vacinity surrounding the drillsite is semiarid rangeland and its primary use is for grazing and for the production of oil and gas.
- D. <u>Flora:</u> Vegetative cover is sparse. Flora consists primarily of grass interspersed with mesquite and desert weeds.
- E. <u>Fauna</u>: No wildlife was observed, however, fauna for this type of habitat normally consists of lizards, snakes, rabbits, rodents, quail, dove and other small birds.
- F. Ponds & Streams: None.
- G. Water Wells: Nearest water well is 1 mile to the West..
- H. Residences & Other Structures: There are no occupied dwellings in the vicinity.
- I. Archaeological, Historical & Cultural Sites: An archaeological survey has been done by Archaeological Survey Consultants, ASC report is attached.
- 12) Operator's Representative: Representative responsible for assuring compliance with the approved surface use plan:

Fred F. Pool, III - P.O. Box 1393, Roswell, N.M. 88202

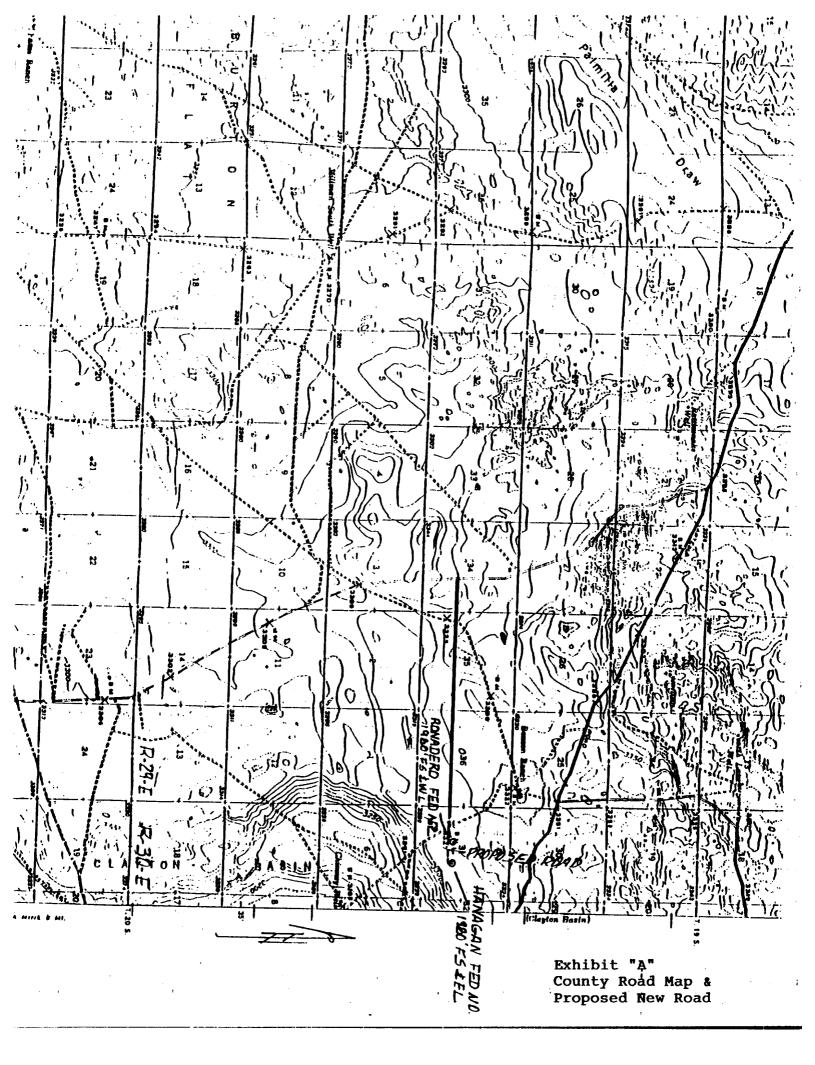
Phone: Office (505) 623-8202 or home (505) 622-4818

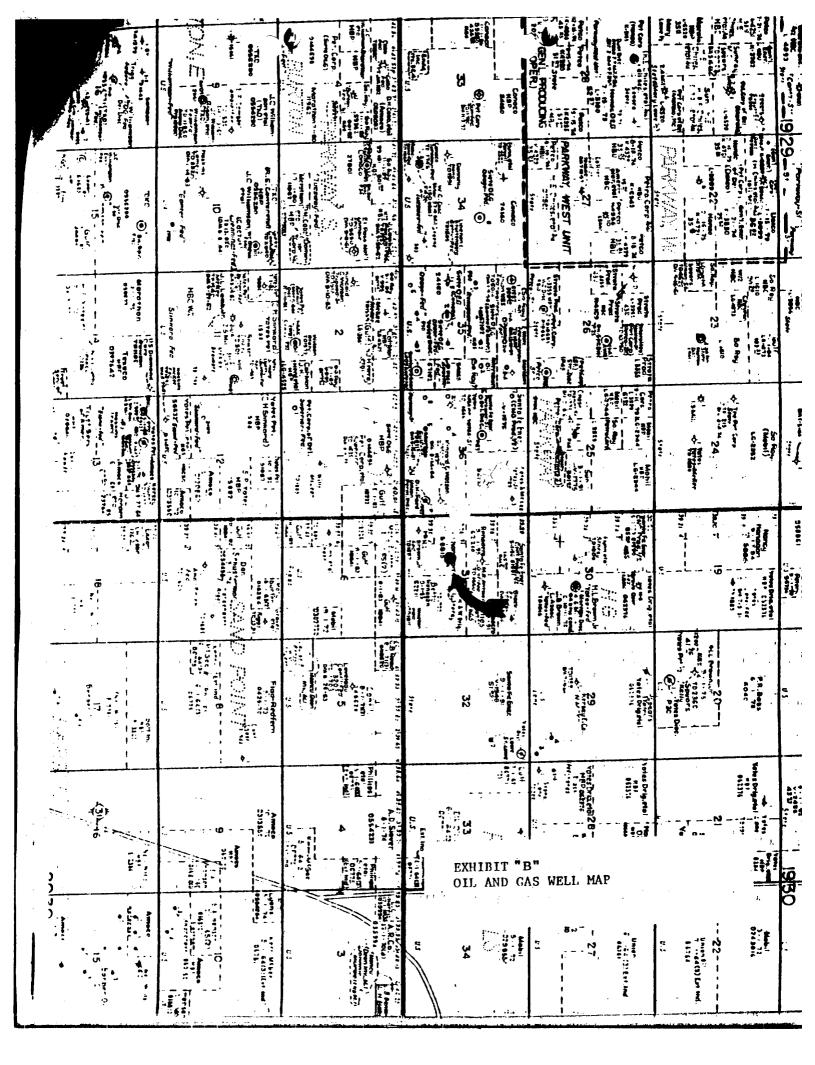
#### 13) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Fred Pool Drilling, Inc. and its sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date 9-27-89

Fred F. Pool, III - Engineer





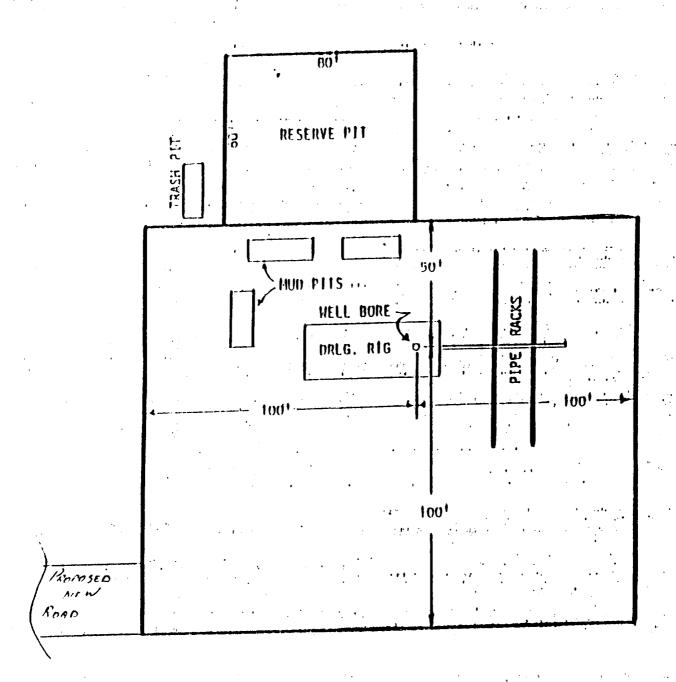


EXHIBIT "CT SKETCH OF WELL PAD