

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
L 1st DD FORM APPROVED
Artesia, NM 88001
Bureau of Land Management
No. 1004-0135
Expires: March 31, 1993
CSCF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
THE EASTLAND OIL COMPANY

3. Address and Telephone No.
P.O. Drawer 3488 Midland, Tx. 79702 (915) 683-6293

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 31 T-19-S R-30-E 1980FSL 1980FWL Unit K

5. Lease Designation and Serial No.
NM 58815

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
RONADERO FED. #2

9. API Well No.
30-015-26222

10. Field and Pool, or Exploratory Area
Parkway Delaware

11. County or Parish, State
Eddy N.M.

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If not a description of work, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- started: 3/20/95
1. Spot 25 sks cement plug @ 3700, W.O.C., Tag cement top @3352
 2. Load hole w/mud
 3. Cut 4 1/2 casing @ 1408, pull out of hole - cut csg @2995' - was not free
 4. Spot 25 skscement plug @ 3050
 5. Spot 25 sks cement plug @ 4 1/2 sub, 1450, and 11 5/8 shoe 1336 W.O.C., tag cement top @ 1268
 6. Perforate 7 5/8 casing @ 365, pressured up on perforations to 800 psi, unable to pump into perforation. Called BLM, talked to Kathy, got approval to spot cement plug across perforations, spot 35 sks cement plug @ 415
 7. Spot 20 sks cement plug @ suface, set P&A marker

Completed: 3/31/95

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

RECEIVED
JUN 1 1995
OIL CON. DIV.
DIST. 2
APR 20 11 14 AM '95
RECEIVED

I hereby certify that the foregoing is true and correct

Signed Francis Reed Title PRODUCTION SUPERINTENDENT Date 4/19/95

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA Title PETROLEUM ENGINEER Date 5/30/95

Conditions of approval, if any: