

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

CONTACT RECEIVED
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OF COPIES REQUIRED

(See other In-
structions on
reverse side)

BLM Roswell District
Modified Form No.
NM60-3160-3

5. LEASE DESIGNATION AND SERIAL NO.

LC 029393-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

JAN 1980

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

KINCAID-WATSON FEDERAL

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

SHUGART BONE SPRING, NORTH

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 18, T-18-S, R-31-E

12. COUNTY OR
PARISH

EDDY

13. STATE

NM

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

GR-3632', KB-3650'

19. ELEV. CASINGHEAD

3632'

23. INTERVALS
DRILLED BY

9285

25. WAS DIRECTIONAL
SURVEY MADE

YES

27. WAS WELL CORED

No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

TEXACO INC. ✓

3. ADDRESS OF OPERATOR

P.O. Box 3109 Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 330' FNL + 1980' FEL

At top prod. interval reported below
SAME

At total depth SAME

9a. API Well No.

30-015-26225

14. PERMIT NO.

N/A

DATE ISSUED

10-25-89

15. DATE SPUDDED

11-22-89

16. DATE T.D. REACHED

12-15-89

17. DATE COMPL. (Ready to prod.)

1-24-90

20. TOTAL DEPTH, MD & TVD

9285'

21. PLUG BACK T.D., MD & TVD

8972' - RBP-8110'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

9285

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7900-7945 - BONE SPRINGS

FEB 5 1990

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-DLL-MSFL, GR-CAL-CNL-FDC, CIRCUMFERENTIAL BOREHOLE IMAGING Log.

27. WAS WELL CORED

No.

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 1/8"	48 #	500'	17 1/2"	600sx-H - Circ - 118sxs.	
8 5/8"	32 #	2520'	12 1/4"	1700sx-H - 450sx DOWN ANNU.	
5 1/2"	15.5 # + 17 #	9285'	7 7/8"	1750sx-H - Circ. 50sxs.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"		7805'

31. PERFORATION RECORD (Interval, size and number)

7900-7904
7912-7945 2-JSPF 74 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7900-7945	Acid-3000 GAL 15% NEFE

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
1-24-90		Flowing					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
1-26-90	24	48/64	→	479	588	160	1227	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
40	0	→				35		
34. DISPOSITION OF GAS (Sold, used for fuel, vented)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

FLARED

TEST WITNESSED BY

C. Wade Howell

35. LIST OF ATTACHMENTS

DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

C. P. Barber/DVA

TITLE DRILLING SUPERINTENDENT

DATE 1-29-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
UPPER BONE SPRINGS CARBONATE	7900'	7945'	Oil Producing.	YATES	2000'	
1 ST BONE SPRINGS SAND	8198'	8306'	Oil Producing - SWAB 4 BNO + 40 BLW in 10 Hours.	QUEEN	3000'	
2 ND BONE SPRINGS SAND	8408'	8462	Oil Producing - SWAB 18 BNO + 38 BLW in 10 Hours	SAN ANDRES	3800'	
LOWER BONE SPRINGS CARBONATE	8902'	8923'	Oil Producing - FLOWED 38 BNO + 98 BLW in 18 Hours	BONE SPRING	5430'	
				2 ND BONE SPRING	7900'	

38. GEOLOGIC MARKERS