

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Gates Petr Corp</u>		Lease <u>Clifford "ADD"</u>		Well # <u>1</u>	
Location of Well	Unit <u>P</u>	Section <u>35</u>	Township <u>19</u>	Range <u>24</u>	County <u>Eddy</u>
Drilling Contractor	<u>Undesignated</u>		Type of Equipment <u>Rotary</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	* <u>9 5/8</u>	<u>36 # J-55</u>		<u>Approx. 1300</u>	<u>700 Circ.</u>
<u>8 3/4</u>	<u>7</u>	<u>26 # N-30 + J-55</u>		<u>TD</u>	<u>As warranted</u>

Casing Data:

Surface _____ joints of 9 5/8" inch 36 # Grade J-55Approved (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required _____Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1270' Set 1270' Feet of 9 5/8" inch 36 # Grade J-55New used csg. @ 1270' with 200 29cc sacks neat cement around shoe+ 900 sack pacemaker Lite additives 1/4" floeal, 1/2" gilsonite, 39ccPlug down @ 7:00 (AM) (PM) Date 3-21-90Cement circulated Yes No. of Sacks 150 srCemented by Western Company Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

Full returns to TD.