Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	DEOLIE		•	ILE AND AUTHOR	ロフィエリヘトリ			
I.				AND NATURAL G	SAS			
Operator YATES PETROLEUM CO	Well API No. 30-015-26226							
Address 105 South 4th St.,	Artesia	NM	88210		(
Reason(s) for Filing (Check proper box)	mreesta,		00210	Other (Please exp	olain)	· · · · · · · · · · · · · · · · · · ·		
New Well			Transporter of: Dry Gas	Effective	Date:	Tanuaru 1	1991	
Change in Operator	Oil Casinghead G	_	Condensate	HITECCIVE	Dace.	Danuary 1	, 1991	
If change of operator give name and address of previous operator								
II. DESCRIPTION OF WELL	AND LEASI	E						
Lease Name Clifford ADD		eli No. 1	Pool Name, Including	ng Formation C Draw Upper		of Lease	Lease No.	
Location		- 1	N. Dagger	Draw opper	Penp			
Unit LetterP	:660		Feet From The Sc	outh Line and 66	60. F	eet From The	Eastu	ine
Section 35 Township	, 1 98		Range 24E	, _{NMPM,} Edd	ly		County	'
III. DESIGNATION OF TRAN	SPORTER (of oi	L AND NATUI	RAL GAS				
Name of Authorized Transporter of Oil Permian Operating Limi	Address (Give address to which approved copy of this form is to be sent) PO Box 1183, Houston, TX 77251-1183							
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Yates Petroleum Corporation				Address (Give address to which approved copy of this form is to be sens) 105 S. 4th St Artesia, NM 88210				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.			is gas actually connected?		?		
If this production is commingled with that if	·		19S 24E	Yes		5-2	2-90	
IV. COMPLETION DATA						-,		
Designate Type of Completion		il Well	Gas Well	New Well Workover	Deepen	Plug Back S	Same Res'v Diff Res'	v
Date Spudded	Date Compl. R	leady to	Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	vations (DF, RKB, RT, GR, etc.) Name of Producing Formation						RECEIVED Tubing Depth	
Perforations	L					Depth Casing	Shor 90	
		NING	CASING AND	CEMENTING RECO	RD.	DEO 1		
HOLE SIZE	1		BING SIZE	DEPTH SE		Os	CKŞ ÇEMENT	
						ARTESIA	, OFFICE	
	 					705+ 11	7-3 1-50	
						Che LT	- NRO	
V. TEST DATA AND REQUES OIL WELL (Test must be after re				be equal to or exceed top a	llaurable for th	in death on he fo	- 6:11.34 hours)	
Date First New Oil Run To Tank	Date of Test	VOI IN THE I	oj ioda on anti musi	Producing Method (Flow,)		 	jui 14 hows.j	
Length of Test	Tubing Pressur	ne		Casing Pressure		Choke Size	Choke Size	
Actual Prod. During Test	ng Test Oil - Bbls.			Water - Bbls.		Gas- MCF		
		· <u>-</u>	·-·- * + ·- · · · ·					
GAS WELL Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF		Gravity of Co	andensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size	Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION Date Approved DEC 1 4 1990				
quanita Goodlott 416				ORIGINAL SIGNED BY				
Signature Juanita Goodlett - Printed Name	Product1	on S	upvr.	MIKE	ERVISOR.	DISTRICT		
12-14-90 Date	(505		8-1471 ephone No.	Title				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.