

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CISF
B2M
St. Ld.
B2M

WELL API NO.

30-015-26234

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-9739

7. Lease Name or Unit Agreement Name

BBOC STATE

8. Well No.

4

9. Pool name or Wildcat

TURKEY TRACK SR-Q-G-SA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW

WELL ☒

WORK

OVER ☐

DEEPEN ☐

PLUG

BACK ☐

DIFF

RESVR ☐

OTHER ☐

2. Name of Operator

MYCO INDUSTRIES, INC. ✓

3. Address of Operator

207 SOUTH 4TH, ARTESIA, NM 88210

4. Well Location

Unit Letter E : 2310 Feet From The NORTH Line and 990 Feet From The WEST Line

Section 11 Township 19S Range 29E NMPM FDDY County

10. Date Spudded
12/22/89

11. Date T.D. Reached
12/30/89

12. Date Compl. (Ready to Prod.)
1/11/90

13. Elevations (DF & RKB, RT, GR, etc.)
3379.8 GR.

14. Elev. Casinghead

15. Total Depth
2854'

16. Plug Back T.D.
2791'

17. If Multiple Compl. How
Many Zones?

18. Intervals Drilled By
Rotary Tools
0-2854

Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name
2238-72 QUEEN

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
LDT/CNL, DLL/RXO, CBL

22. Was Well Cored
NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	357'	12 1/4"	250SX+8YDS RFDI-MX	NONE
5 1/2"	17	2854'	7 7/8"	800SX	NONE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2188'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

12 0.42" HOLES AS FOLLOWS

2238, 39, 40, 44, 45, 53, 54, 60, 61, 62, 71, 72'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2238-72'	2500GALS 15# NFFF
	53000GALS CROSS LINK 30
	+ 100000# SAND

28. PRODUCTION

Date First Production 1/14/90	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2" x 1 1/2" x 10"				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 1/14/90	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 68	Gas - MCF 68	Water - Bbl. 1000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 35

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
KFVIN HOKETT

30. List Attachments

LOGS LDT/CNL, DLL/RXO, CBL

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature W.A. Gressett Printed Name W.A. GRESSETT Title CONSULTANT Date 1/15/90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt <u>1084</u>	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers <u>1608</u>	T. Devonian _____
T. Queen <u>2229</u>	T. Silurian _____
T. Grayburg <u>2590</u>	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from 2238 to 2272

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	357	357	SAND, ANHY; RED BED
357	1032	675	SALT & ANHY
1032	1370	338	ANHY & SHALE
1370	1608	238	SAND & ANHY
1608	1980	372	SAND, DOLO & SHALE
1980	2229	249	DOLO
2229	2280	51	SAND
2280	2440	160	DOLO, ANHY & SAND
2440	2854	414	DOLO, LIME & SAND