

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

c/15F
BLM
58
130m

WELL API NO.
30-015-26235

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-9739

7. Lease Name or Unit Agreement Name
BBOC STATE

8. Well No.
3

9. Pool name or Wildcat
TURKEY TRACK SR-Q-G-SA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER O. C. D.
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ARTESIA, OFFICE

2. Name of Operator
MYCO INDUSTRIES, INC.

3. Address of Operator
207 SOUTH 4TH, ARTESIA, NM 88210

4. Well Location
Unit Letter D : 990 Feet From The NORTH Line and 990 Feet From The WEST Line
Section 11 Township 19S Range 29E NMPM EDDY County

10. Date Spudded 12/16/89 11. Date T.D. Reached 12/21/89 12. Date Compl. (Ready to Prod.) 1/7/90 13. Elevations (DF& RKB, RT, GR, etc.) 3360.2 GR. 14. Elev. Casinghead

15. Total Depth 2520 16. Plug Back T.D. 2474 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools O-2520 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2216-2353' 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run LDT/CNL, DLL/RXO, CBL 22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	350'	12 1/4"	250SX+8YDS R-MIX	NONE
5 1/2"	14	2520'	7 7/8"	700SX	NONE

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2314'

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
11 0.42" HOLES AS FOLLOWS				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2216, 21, 23, 27, 29, 31, 33, 35, 37'				2351-53'	500 GAL 15% NEFE
2351, 53'				2216-37'	2500 GAL 15% NEFF+FRAC
					34000 GAL CROSS LINK 30

28. PRODUCTION							
Date First Production 1/11/90		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2" X 1 1/2" X 10'				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 1/13/90	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 41	Gas - MCF 41	Water - Bbl.	Gas - Oil Ratio 1000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 35	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By KEVIN HOKETT

30. List Attachments LOGS LDT/CNL, DLL/RXO, CBL

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature W.A. Gressett Printed Name W.A. GRESSETT Title CONSULTANT Date 1/15/90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt 1032	T. Atoka _____
T. Yates 1358	T. Miss _____
T. 7 Rivers 1602	T. Devonian _____
T. Queen 2204	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2216 to 2237	No. 3, from _____ to _____
No. 2, from 2351 to 2353	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	350	350	SAND, ANHY, RED BED				
350	1032	682	SALT & ANHY				
1032	1358	326	ANHY & SHALE				
1358	1602	244	ANHY & SAND				
1602	1950	348	SAND, DOLO & SHALE				
1950	2204	254	DOLO				
2204	2353	149	SAND, DOLO AND ANHY				
2353	2520	167	DOLO				