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SKINATURE PLOLCCU QUOD TITLE Agent DATE 11-9-89 TYPE OR PRINT NAME Rebecca Olson (505) TELEPHONE NO.746-652	IN ABOVE SPACE DES ZONE. GIVE BLOWOUT PREV	CRIBE PROPOSED PROC ENTER PROGRAM, IF ANY.	JRAM: IF PROPOSAL IS TO DE	epen or plu				nd Proposed New	PRODUCTIVE	
TYPE OR PRINT NAME Rebecca Olson (505) TELEPHONE NO.746-652	I hereby certify that the inform	nation above is true and compl	ete to the best of my knowledge	and belief.						
(303) TELEPHONE NO. / 46-652	skinature <u>P</u>	Decca O	1001	TTTLE	Agent		DA	ле <u>11-9-8</u>	39	
	TYPE OR PRINT NAME	Rebecca Olso	n				(505)me	LEPHONE NO.74 (5-6520	
MIKE WILLIAMS SUPERVISOR, DISTRICT IF	(This space for State Use)	MIKE WILLIAMS	5							
APPROVED BY SUPERVISOR, DISTRICT IF DATE DATE DATE	APPROVED BY	SUPERVISOR, D	ISTRICT IT	TITLE			DA	TE NUV I	J 1000	
NOTIFY N.M.O.C.D. IN SUFFICIENT. TIME TO WITNESS CEMENTING THE CASING	CONDITIONS OF APPROVAL, I	F ANY:	TIME TO WITN	IESS CEI	MENTI <mark>NG TI</mark>	r. HE				

MEXICO OIL CONSERVATION COMMIL A WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

		All distances must be from	the outer boundaries of	the Section.								
Operator SOI THWF	ST ROYALTIES	Leo				Well No.						
Unit Letter	Section	Tawashia	JMD State			5						
0	12	Township 19 South	Ronge 27 East	County	Eddy County N M							
O 12 19 South 27 East Eddy County, N.M. Actual Footage Location of Well:												
330	feet from the	South line and	<u>2310 lee</u>	t from the	East	ine						
Ground Level Elev.	Producing For		11 chin	1	/ Dedicat	ed Acreage:						
Acres												
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- dated by communitization, unitization, force-pooling.etc?												
Yes No If answer is "yes," type of consolidation												
If answer this form it	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)											
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.												
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	I		i		best of my knowle	dge and belief.						
	I		1		Rebecca	CLOW						
					Rebecca 01	son						
			1		Position Agent							
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	 				November 9,							
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