

## FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Southwest Royalties</u>		Lease <u>JMD St.</u>		Well # <u>5</u>	
Location of Well	Unit <u>0</u>	Section <u>12</u>	Township <u>19</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor <u>United Drilling</u>	Type of Equipment <u>Rotary</u>				

\*Witness 8 5/8APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/4</u>	<u>* 8 5/8</u>	<u>24 #</u>		<u>320</u>	<u>300</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>10.5-15.5 #</u>		<u>2500</u>	<u>450</u>

## Casing Data:

Surface 8 joints of 8 5/8 inch 24 # Grade J-55(Approved) (Rejected)Inspected by Darrell Moore date 11/19/89

## Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required 325Type of Shoe used Texas Float collar used Yes Btm 3 jts welded YesTD of hole 365 Set 358 Feet of 8 5/8 Inch 24 # Grade J-55(New)-used csg. @ 358' with 325 sacks neat cement around shoe  
+        sax        additives 2% CaClPlug down @ 1:00 (AM) (PM) Date 11/20/89Cement circulated No No. of Sacks       Cemented by Halliburton Witnessed by Darrell MooreTemp. Survey ran @        (AM) (PM) Date        top cement @       Casing test @        (AM) (PM) Date       Method Used        Witnessed by       Checked for shut off @        (AM) (PM) Date       Method used        Witnessed by       

## Remarks:

Ran tape down and tagged cement @ 45'  
1 centralizer on bottom joint.