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mit \$ Copies ropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088		RECEIVE Born C-104 Revised 1-1-89 See Instructions	
TRICT I Box 1980, Hobbs, NM 88240			JUN 11	at Bottom of Page '90
TRICT II Drawer DD, Artesia, NM \$8210	P.O. Boz Santa Fe, New Mez	xico 87504-2088	C. C.	
TRICT III O Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWAR	LE AND AUTHORIZATK	-	
	TO TRANSPORT OIL	AND NATURAL GAS	Well API No.	<u> </u>
ARCO OIL AND GAS COM	IPANY		30-015-2624	3
trues.				
BOX 1710, HOBBS, NEW BOO(s) for Filing (Check proper box)		Diber (Please explain) IND. GAS CONNE	CTION	
w Well	Change in Transporter or:	IND. GAS CONNE	CITON	
completion	Oil Dry Gas Casinghead Gas 🖾 Condensate			
ange in Operator				
address of previous operator	T			
DESCRIPTION OF WELL		ng Formation	Kind of Lease	Lease No.
GANDHI FEDERAL	1 UNDESIGNAT	BONE SPRINGS	State, Federal or Fee	FED NM-2938
cation		JORTH 1: 330	Feet From The	WEST Line
Unit LetterD	:990 Feet From The	IORIH Line and	Feat From The	
Section 24 Towns	hip 18S Range 31	LE , NMPM, EDI	УҮ	County
DESIGNATION OF TRA	NSPORTER OF OIL AND NATU	KAL GAS Address (Give address to which as	proved copy of this form	is to be sent)
me of Authorized Transporter of Oil		PON 2436 ABTLENE.	тх 79604	
PRIDE PIPELINE CO.	singhead Gas 🔯 or Dry Gas 🥅	Address (Give address to which a	oproved copy of this joint	1 in to be sem) ()
PHILLIPS 66 NATURAL	GAS CU.	4001 PENBROOK, ODE: Is gas actually connected?	When ?	
well produces oil or liquids, a location of tanks.	Unit Soc. Twp. Rgs. D 24 18S 31E	YES	6/6/90	
tic and station is commingled with th	ast from any other lease or pool, give comming	ling order number:		
. COMPLETION DATA			ecpes Plug Back S	me Res'y Diff Res'y
		New Well Workover D		
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
ule Spudded		Dillion Dati	Tubing Depth	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Linging Debu	
			Depth Casing	Shoe
12 1 10 and 10 and				
	TUBING, CASING AND	CEMENTING RECORD		CKS CEMENT
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	Posi	icks cement TD-3
	TUBING, CASING AND CASING & TUBING SIZE	DEPTH SET	Pos pos	$\frac{c ks cement}{f \pm 0} = \frac{3}{2}$
	TUBING, CASING AND CASING & TUBING SIZE	DEPTH SET	Por Por Ade	CKS CEMENT 7 ID - 3 1 5 - 90 1 GT : PP
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Ade	+ 10-3 15-90 - GT: PP
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	le for this depth or be for	+ ID-3 15-90 - GT: PP
HOLE SIZE . TEST DATA AND REQU	CASING & TUBING SIZE UEST FOR ALLOWABLE Ther recovery of total volume of load oil and mu	DEPTH SET	le for this depth or be for	+ ID-3 15-90 - GT: PP
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HOLE SIZE . TEST DATA AND REQU IL WELL (Test must be aft Date First New Oil Run To Tank Length of Test	CASING & TUBING SIZE UEST FOR ALLOWABLE Cher recovery of total volume of load oil and mu Date of Test Tubing Pressure	DEPTH SET	le for this depth or be fo gas lift, etc.)	+ ID-3 15-90 - GT: PP
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Ruse 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.