

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Yates Petr Corp</u>		Lease <u>Foster "FF" Com</u>		Well # <u>2</u>	
Location of Well	Unit <u>L</u>	Section <u>1</u>	Township <u>20</u>	Range <u>24</u>	County <u>Eddy</u>
Drilling Contractor	<u>Undesignated</u>		Type of Equipment <u>R/T</u>		

APPROVED CASING PROGRAM

*** Witness**

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	<u>* 9 5/8</u>	<u>36 # J-55</u>		<u>1300'</u>	<u>700 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>26 # N-30+J-55</u>		<u>TD</u>	<u>As Warranted</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1305' Set 1305' Feet of 9 5/8" Inch 36 # Grade J-55

New-used csg. @ 1305' with 200 2 1/2 sacks neat cement around shoe
+ 900 sacks pacemaker hite additives (10 # hyseal, 1/2 # celoseal, 3 # occ)

Plug down @ 7845 (AM) (PM) Date 12-19-89

Cement circulated yes No. of Sacks 255x

Cemented by Western Company Witnessed by Mrs. Stullfield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

Last drly break'd 900'

Cement baskets @ 354'-651' Full returns to TD