

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088 '90

O. C. D.
ARTESIA, OFFICE

WELL API NO.

30-015-26250

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter L : 1855 Feet From The South Line and 660 Feet From The West Line

Section 1 Township 20S Range 24E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3605' GR

7. Lease Name or Unit Agreement Name

Foster FF Com

8. Well No.

2

9. Pool name or Wildcat

Und. North Dagger Draw Upper Penn

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Production Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8040. Reached TD 11:00 PM 1-11-90. Ran 191 jts 7" 23# & 26# J-55 and N-80 casing as follows: 32 jts 7" 26# N-80 & J-55; 24 jts 7" 23# N-80, 119 jts 7" 23# J-55, 11 jts 7" 23# N-80 and 5 jts 7" 26# J-55. Casing set 8040', float shoe set 8040', float collar set 7998' and DV tool set 5497'. Cemented 1st stage w/500 gals Surebond, 800 sx Class H w/.8% CF-14, 10% salt, and 5# Hyseal (yield 1.19, wt 15.7). PD 12:30 PM 1-13-90. Circulated 65 sx. Dropped DV bonb. Opened DV tool with 1100 psi. Circulated thru DV tool 3 1/2 hrs. Cemented 2nd stage w/1050 sx Pacesetter Lite C w/5#/sx Salt, 1/2#/sx Celloseal, .4% CF-14 and 5#/sx Hyseal (yield 1.98, wt 12.4). Followed w/100 sx Class H with .4% CF-14 and 5#/sx salt (yield 1.19, wt 15.7). PD 6:30 PM 1-13-90. Circulated 100 sx to pit. Closed DV tool with 2600 psi, OK. Bumped plug to 2300 psi for 2 minutes, float and casing held okay.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Supervisor

DATE 1-16-90

TYPE OR PRINT NAME

Juanita Goodlett

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

JAN 23 1990

CONDITIONS OF APPROVAL, IF ANY: