

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

FEB 13 '90

Form C-105
Revised 1-1-89

CLSI
Bum
Djmt

WELL API NO.
30-015-26250

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Foster FF Com

8. Well No.

2

9. Pool name or Wildcat

North Dagger Draw Upper Penn

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS, OFFICE

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter L : 1855 Feet From The South Line and 660 Feet From The West Line

Section 1 Township 20S Range 24E NMPM Eddy County

10. Date Spudded 12-15-89 11. Date T.D. Reached 1-11-90 12. Date Compl. (Ready to Prod.) 1-22-90 13. Elevations (DF & RKB, RT, GR, etc.) 3605' GR 14. Elev. Casinghead

15. Total Depth 8040' 16. Plug Back T.D. 7923' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7708-7772' Canyon 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CNL/LDT; DLL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
9-5/8"	36#	1298'	14-3/4"	1100 sx	
7"	23 & 26#	8040'	8-3/4"	1950 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7630'	7630'

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
7708-12, 7718-20, 7728-32, 7758-72'				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Total 48 - .42" holes (2 SPF)				7708-7772'	w/2500g. 20% NEFE acid.

PRODUCTION

Date First Production 1-22-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Swab test -					Well Status (Prod. or Shut-in) Producing	
Date of Test 1-22-90	Hours Tested 12	Choke Size Open	Prod'n For Test Period	Oil - Bbl. 72	Gas - MCF 108 (est)	Water - Bbl. 115	Gas - Oil Ratio 1500	
Flow Tubing Press. -	Casing Pressure Pkr	Calculated 24- Hour Rate	Oil - Bbl. 144	Gas - MCF 216 (est)	Water - Bbl. 230	Oil Gravity - API - (Corr.) 41°		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Will be sold Test Witnessed By Norbert McCaw

30. List Attachments
Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supv. Date 2-12-90