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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION 9 1991 P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D.

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION OFFICE

	11	O IHAN	1250	HIOL	AND NA	UHAL GA	5				
YATES PETROLEUM CORPORATION								IPI No. -015-261	ข №. -015–26250		
idess						35 513 20230					
105 South 4th St.		, NM	8821	0		· · · · · · · · · · · · · · · · · · ·					
eason(s) for Filing (Check proper box) ew Well		· ! . m	·	.	[Othe	t (Please explai	in)				
······· — — —		Thange in T	ranspon Dry Gas		Очичи	TIVE - 8	_9_91				
ecompletion U hange in Operator	Oil Casinghead		Jy Car Condens		Brrbo	IIVL O))1				
change of operator give name	Camagnesa	O11 C	Connens	### []							
d address of previous operator		 								•	
. DESCRIPTION OF WELL											
ease Name Foster FF Com									l Lease No. Repletation Fee		
ocation					······································						
Unit LetterL	:185	<u>51</u>	Peet Fro	m The _S	outh Lin	and660	Fe	et From The.	West	Line	
Section 1 Township 20S Range 24E					. NMPM.			Eddy County			
								· · · · · · · · · · · · · · · · · · ·			
I. DESIGNATION OF TRA				NATU			• • •			.1	
lame of Authorized Transporter of Oil	1.X1	or Condens	l l		I	e address to wh				nı)	
Amoco Pipeline Co Oil Tender Dept.						702068,					
lame of Authorized Transporter of Casinghead Gas					N .	e address to wh	- •			AL)	
Yates Petroleum Corporation								ia, NM 88210			
f well produces oil or liquids, ve location of tanks.	Unit	•	Twp. Rge. 20s 24e		is gas actually connected?			Vhen ? 9-20-90			
this production is commingled with th						her:	I	9-20-	30		
V. COMPLETION DATA											
Designate Type of Completion	n - (X)	Oil Well	G	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ate Spudded Date Compl. Ready to Prod.			Prod.		Total Depth	1	l	P.B.T.D.	l	_1	
·	•	<u> </u>									
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Perforations					<u> </u>			Depth Casing Shoe			
									·		
	TUBING, CASING AND							T			
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
	_										
						· · · · · · · · · · · · · · · · · · ·	 				
. TEST DATA AND REQU	EST FOR A	LLOWA	BLE		1			, 	· · · · · · · · · · · · · · · · · · ·		
OIL WELL (Test must be afte				oil and must	be equal to o	exceed top allo	owable for th	is depth or be	for full 24 hou	us.)	
Date First New Oil Run To Tank	Date of Tes	Date of Test				Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pres	Tubing Pressure				ure		Choke Size	Choke Size		
									C. Nor		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.			Gas- MCF		
GAS WELL						<u></u> ,,					
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	nsate/MMCF		Gravity of	Condensate		
	M 11 10	This program /Chut in				Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, buck pr.)	luoing rie	Tubing Pressure (Shut-in)				Casing Flessore (Sing-in)					
VI. OPERATOR CERTIF	CATE OF	COMP	MALI	NCE							
I hereby certify that the rules and so						OIL CO	NSERV	/ATION	DIVISION	NC	
Division have been complied with	and that the info	rmation giv	en abov	c	H				0.4004		
is true and complete to the best of					Dat	e Approve	ed	AUG 1	3 1991		
11 X	4										
Augustes)	rollin				∥ By.	. 001	ICINIAL C	IGNED B	Υ		
Signature Juanita Goodlett	- Produc	tion S	upvr		Ly		KE WILLI		•		
Printed Name		U	Title		TIAL	e SU			CT II		
8-8-91	(5	05) 74	8-14	71	11 110	a	FERMIND	17, (11,2) 1141	· 		
Date		Tel	enhone i	No	П						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.