Form 3160-5 (June 1990)

UNLIED STATES DEDARTMENT OF THE INTERIOR

NM	OIL	CONS	COMMISSIO
Dre	wer	DE ORM	APPROVED
Art	es P	dget Nine	au No. 1004-0135 March 11 993

rawer	DE DRM APPROVED	
rtes f	dget Nineau No. 1004-()135

	DEPARTMEN	I OF THE INTERIOR	Expires: March 31, 1993					
	BUREAU OF I	LAND MANAGEMENT	5. Lease Designation and Serial No.					
			NM-51828					
	SUNDRY NOTICES	6. If Indian, Allottee or Tribe Name						
Do not u		Il or to deepen or reentry to a different reservoir.						
DO NOT U	Use "APPLICATION FOR	R PERMIT—" for such proposal BECE! YED						
			7. If Unit or CA, Agreement Designation					
	SUBMIT	IN TRIPLICATE	7. If One of CA, Agreement Designation					
		007.20.194 —	. · ·					
1. Type of We		001 20 01						
Oil Well	X Gas Well Other	060	8. Well Name and No.					
2. Name of O		O, C, D.	Nopal AFP Federal Com #1					
YATES	PETROLEUM CORPORATION	(505) 748-14779)A, OFFICE	9. API Well No.					
3 Address an	d Telephone No.		30-015-26259					
105 8	South 4th St., Artesia, l	NM 88210	10. Field and Pool, or Exploratory Area					
	f Well (Footage, Sec., T., R., M., or Survey De		N. Dagger Draw Upper Penn					
		on 35-T19S-R24E (Unit N, SESW)	11. County or Parish, State					
300								
			Eddy Co., NM					
	OUEOK ADDDODDIATE DOV	s) TO INDICATE NATURE OF NOTICE, REPOI	RT OR OTHER DATA					
12.	CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, THE OF	TIT, ON OTHER DATA					
	TYPE OF SUBMISSION	TYPE OF ACTION						
***************************************	<u> </u>		Change of Plans					
	Notice of Intent	Abandonment	New Construction					
		Recompletion	Non-Routine Fracturing					
	KX Subsequent Report	☐ Plugging Back						
		Casing Repair	Water Shut-Off					
	Final Abandonment Notice	Altering Casing	Conversion to Injection					
		X Other Add perfs & acidize	Dispose Water (Note: Report results of multiple completion on Well					
			Completion or Recompletion Report and Log form.)					
13. Describe F	Proposed or Completed Operations (Clearly state a subsurface locations and measured and true verti	ll bertinent details, and give pertinent dates, including estimated date of startin cal depths for all markers and zones pertinent to this work.)*	g any proposed work. If well is directionally drilled,					
9-16-9	94 - Moved in and rigged	up pulling unit. TOOH with rods and	pump. Nippled down tree					
and n	ippled up BOP. Tested BO	OP to 1000 psi, OK. TOOH with 2-7/8"	tubing. Shut down.					
9-17-9	94 - Rigged up wireline.	TIH w/4" casing guns and perforated	7676-7732' w/10 .42" holes					
as fo	llows: 7676, 95, 7713, 2	28 & 7732'. TOOH with casing guns and	rigged down wireline.					
	TIH w/packer and 2-7/8" tubing. Set packer at 7643'. Tested annulus to 1000 psi. Acidized							
		20000 gallons 20% gelled NEFE acid with						
	d up swab and swabbed.							
		7643'. TOOH with 2-7/8" tubing. Turn	ed to production to run					
rod p	-	, ,	•					

1 8 **19**9

4. I hereby certify that the foregoing/is true and correct Signed USITY USI	Title	Production Clerk	Date Sept. 21, 1994
(This space for Federal of State office use) Approved by Conditions of approval, if any:	Title		Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.