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(June 1990) DEPARTMI	NITED STATES ENT OF THE INTERIOR F LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
Do not use this form for proposals to	S AND REPORTS ON WELLS drill or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals	NM-29228 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well Image: Oil Well Image		8. Well Name and No. Benson"3" Fed. #2
Meridian Oil Compnay 3. Address and Telephone No. P.O. Box 51810, Midland, T.	O. C. D. X 79710–1810 915–688–6800	9. API Well No. 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey		Shugart(Y, SR,QN,GB) 11. County or Parish, State
Unit A, 330'FNL & 480' FEL Sec. 3, T19S, R30E		Eddy County, NM
12. CHECK APPROPRIATE BO	X(s) TO INDICATE NATURE OF NOTICE, REPO	DRT, OR OTHER DATA
TYPE OF SUBMISSION		<u>۱</u>
Notice of Intent	Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing XXOuber <u>acidize to remove</u> scale	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
give subsurface locations and measured and true vo 11/4/92 - MIRU, POOH w/rods, N 101 jts. tagged @ 31 1/5/92 - TOOH w/scraper, GIH w over perfs @ 3050-56' w/1000 gals @ 1600 #. left well pmping.	 all pertinent details, and give pertinent dates, including estimated date of start priceal depths for all markers and zones pertinent to this work.)* U BOP, Tally out w/2 7/8" prod tbg. GI 30', pulled 10 std, SDFN. //pct on 2 7/8" tbg, pmp 60 bbls KCL on w/500 gals 15% HCL NEFe @ 2 bpm @ 140 P00H w/pct, GIH w/prod tbg & rods. S 047.00 10 00 6 x 1 1/2 RHBC 	H w/4 3/4" bit, scraper, BS. Load tbg, run pct D0 psi. Treated 2924-83 Spaced out, rig down,
14. I hereby certify that the foregoing is true and correct Signed (This space for Federal or State office state) Approved by Conditions of approval; if any: 2 1993	Title Production Assistant	Date

Title 18 U.S.C. Section 1001, makes it a crime for any period knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within at transformer (1997)

Form 3160-5 (June 1990)		TED STATES NT OF THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993	
BUREAU OF L		MANAGEMENT	 Lease Designation and Serial No. NM-29228 	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals		6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation		
 Type of Well Oil Gas Well Other Name of Operator 			8. Well Name and No.	
Meridian Oil Company			Benson "3" Fed. #3 9. API Well No.	
3. Address and Telephone No				
P.O. Box 51810, Midland, TX 79710-1810 915-688-6800 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area	
4. Location of Well (Pootage, Sec., T., R., M., or Survey Description) Unit H, 1650' FNL & 330' FEL Sec. 3, T19S, R30E			Shugart (Y, SR, QN, GB) 11. County or Parish, State	
Jec. J, 11	JUE		Eddy County, NM	
12. CHECK A	PPROPRIATE BOX(s) TO I	INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA	
TYPE OF S	UBMISSION	TYPE OF ACTION		
Notice of	Intent		Change of Plans	
X Subsequen	t Report	Recompletion Plugging Back	New Construction	
Final Aba	adonment Notice	L Casing Repair Altering Casing X Other acidize to remove sca	Water Shut-Off Conversion to Injection	
		XX Other <u>acidize to remove sca</u>	1 e Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
11/6/92 - GIH w 4 to 3086'. Pmped 6 gals 15% HCL NEF6	4 3/4 bit, 5 1/2 scrap 50 bbls 2 % KCL on anr	w/2 7/8" prod tbg. SDFN ber, tagged @ 3146', POOH. GIH w/ hulus. RU standpipe, washed perfs . Washed 2958 to 91 w/1500 gals (s from 3080 to 86 w/500 2 bpm @ 2000 psi, AREAL 31 RECEIVE	
14. I hereby certify that the for Signed (This space for For Tor Approved by Conditions of approval, if	state of Algorithm Algorithm Marine 2 1993	Tide	Date <u>12-29-92</u>	

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