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Submit 5 Coples	Econ	State of Ne		Mexico I Resources Department			Form C-104 RECEIVED Revised 1-1-89			
Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240	-						See Instructions at Bottom of Page			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION DIVISI P.O. Box 2088 Santa Fe, New Mexico 87504-2088					0. C. D.				
DISTRICT III 1000 Rio Drazos Rd., Aztec, NM 87410	REQUEST			•			RTESIA OF	FICE		
I.			PORT OIL			S	5751		······	
	YATES PETROLEUM CORPORATION					Well A 30-01	5-26265			
Address 105 South 4th St.,	Artesia, N	IM 88	21.0							
Reason(s) for Filing (Check proper box)         New Well         Recompletion         Change in Operator	Chan Oil Casinghead Gas	ge in Tran Dry Con	Gas 🗌	C-104 c and/or	r(Please explai overs oi trucked VE 11-7-	l trans by AMOC	-	y pipel:	ine	
If change of operator give name and address of previous operator									·····	
II. DESCRIPTION OF WELL /	ND LEASE	No Pool	Name, Includin	e Formation		Kind o	Lease	Lea	se No.	
Dagger ZW	2		rth Dagg		U/Penn		ederay or Fee			
Unit LetterI	: 1980	Feet	From The	South Line	and <u>660</u>	Fee	t From The	East	Line	
Section 25 Township	19s	Ran	ge 24e	, NN	<u>(PM,</u>	Eddy			County	
III. DESIGNATION OF TRANS		FOIL A	ND NATU	Address (Giw	address to wh	ich approved	copy of this for	m is to be sen	1)	
Name of Authorized Transporter of Oil XX or Condensate Amoco PL Co. Oil Tender Dept. Amoco PL Intercorporate Trucking				PO Box PO Box	702068, 702068,	Tulsa, Tulsa,	0K 74170-2068			
Name of Authorized Transporter of Casing Yates Petroleum Corpor	ration			105 So.	Address (Give address to which approved a 105 So. 4th, Artesia, 1					
If well produces oil or liquids, give location of tanks.	Unit Sec. K 30	<b>ןייז </b> 1   0	9 25	ls gas actually Yes		When	7 4-24-90			
If this production is commingled with that f IV. COMPLETION DATA	rom any other leas	se or pool,	give commingli	ing order numb	жг:					
Designate Type of Completion		Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	Date Compl. Rea	idy to Pro	d.	Total Depth		· .	P.B.T.D.		I	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oll/Gas Pay			Tubing Depth			
Perforations	1	····		L.,			Depth Casing	Shoe		
	TUBING, CASING AND									
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
		<u></u>			······································					
V. TEST DATA AND REQUES OIL WELL (Test must be after r	T FOR ALL ecovery of total w	OWABI dume of lo	JE ad oil and must	be equal to or	exceed top allo	wable for thi	e depth or be fo	or full 24 hour	·s.)	
Date First New Oil Run To Tank	Date of Test			Producing Method (Flow, pump, gas lift, et			IC.)			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Wuter - Bbls.			Gas- MCF			
GAS WELL	]			.1					I	
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitol, back pr.)	Tubing Pressure	: (Shut-in)	<u></u>	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.				Dat	Date Approved OV 1 1 1991					
Signature				By_	By ORIGINAL SIGNED BY MIKE WILLIAMS					
Juanita Goodlett- Production Supvr.Printed NameTitle11-7-91(505) 748-1471				Title SUPERVISOR, DISTRICT I						
<u>11-7-91</u> Date	(505)	) 748- Teleph	- <u>1471</u> one No.							

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.