

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Nearburg Prod Co</u>		Lease <u>Howe 6L</u>		Well # <u>1</u>	
Location of Well	Unit <u>L</u>	Section <u>6</u>	Township <u>19</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>Peterson Drly Co.</u>		Type of Equipment <u>Rotary</u>		

***Witness** APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
* <u>350'</u> <u>17 1/2" + 12 1/4"</u>	* <u>8 5/8"</u>	<u>24 #</u>		<u>1350</u>	<u>1700 Circ</u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>11.60 #</u>		<u>9700</u>	

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required 865 scks

Type of Shoe used _____ Float collar used _____ Btm 3 jts welded Yes

TD of hole 1350 Set 1350 Feet of 8 5/8" Inch 24 # Grade J-55

New used csg. @ 1350 with 125 sacks neat cement around shoe
+ 540 sacks Thurst additives 10# gilsonite 1# Floccal + 200 scks PP 4 1/2 Co 28 Nov

Plug down @ 545 (AM) (PM) Date 1/18/90

Cement circulated No No. of Sacks _____

Cemented by Halliburton Witnessed by Darrell Moore Mike Stubblefield

Temp. Survey ran @ 11:30 (AM) (PM) Date 1/18/90 top cement @ 630' L.C. Circ @ 630'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: 1st Stage 1" - 40 scks Class C 2% CoCl Temp @ 403
2nd Stage 1" 212 scks Class C 2% CoCl Circ Surf