State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088 Similar District III Similar tryp of Lase STATE FEE X	DISTRICT I P.O. Box 1980, Hobbs, NM	OLL C 1 88240	P.O. Box 208	8 DECEIVED	API NO. (assigned b	by OCD on New Wells) 5 - 26270		
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b. Type of Wells of Properties Section Sec	12 Type of Work:		<u>-</u> .	THE ONLY CE TIES.	1	Unit Agreement Name		
Name of Operator Near Dury Producing Company / 1 Name of Operator P. O. Box 31405, Dallas, Texas 75231-0405	b. Type of Well:	RE-ENTER		-	Howe 6L			
Nearburg Producing Company / 3. Address of Operator P. O. 80x 31405, Dallas, Texas 75231-0405 4. Well Location Unit Lear L: 1,980 Feet From The South Line and 660 Feet From The West Line Section 6 Township 195 Range 26E NATION Section 6 Township 195 Range 26E NATION 10. Proposed Depth 11. Formation 12. Reasy of CT. Rotary 9,700 11. Formation 12. Reasy of CT. Rotary 13. Servicions (Show whether DF, RT, GR, etc.) 14. Kind & Samu Phug. Bood 15. Deling Contractor 16. Approx. Date Work will than 33. 393, 2' GR PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 17-1/2 & 12-1/4" 8-5/8" 24# 1,350' 1,700 Circulate Propose to drill the well to evaluate the Morrow formation. After reaching TD, logs will be run and casing set if evaluation is positive. Perforate, test, and stimulate as necessary to establish production. BOP Program attached. Gas is not dedicated. * We plan to drill a 17-1/2" hole to 350'. If hole conditions permit we will then drill a 12-1/4" hole from 350' - 1,350' and run 8-5/8" casing and circulate cement. If hole conditions do not allow us to drill on from 350', we will run 13-3/8" casing to 350' and drill a 12-1/4" hole to 1,350' and run and cement 18-5/8" casing to 350' and drill a 12-1/4" hole to 1,350' and run and cement 18-5/8" casing to 350' and drill a 12-1/4" hole to 1,350' and run and cement 18-5/8" casing to 350' and drill a 12-1/4" hole to 1,350' and run and cement 18-5/8" casing to 350' and drill a 12-1/4" hole to 1,350' and run and cement 18-5/8" casing to 350' and drill a 12-1/4" hole to 1,350' and run and cement 18-5/8" casing to 350' and drill a 12-1/4" hole to 1,350' and run and cement 18-5/8" casing to 350' and drill a 12-1/4" hole to 1,350' and run and cement 18-5/8" casing to 350' and drill a 12-1/4" hole to 1,350' and run and cement 18-5/8" casing to 350' and drill a 12-1/4" hole to 1,350' and run and cement 18-5/8" casing to 350' and drill a 12-1/4" hole to 1,350' and run and cement 18-5/8" casing to 350' and s	MEIT MEIT [OTHER	ZONE	ZONE ZONE				
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Thereby certify that the information poole is true and complete to the best of my knowledge and belief. SIGNATURE TYPE OR PRINT NAME T. R. MacDonald TELEPHONE NO. 214/739-1775 (This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS APPROVED BY SUPERVISOR, DISTRICT III TITLE DATE DATE	will be run as necessary * We plar drill a cement. 13-3/8'	and casing set to establish part to drill a 17- a 12-1/4" hole If hole condi casing to 350	if evaluation is roduction. BOP 1/2" hole to 350 from 350' - 1, tions do not al al and drill a 1	positive. Program atta '. If hole 350' and run low us to di 2-1/4" hole May 23, 19	Perforate, testached. Gas is conditions per n 8-5/8" casing rill on from 3 to 1,350' and 88 conditions for the second sec	t, and stimulate not dedicated. mit we will then g and circulate 50', we will run run and cement 100', 100'		
TITLE Engineering Manager THE Engineering Manager THE Engineering Manager THE DATE 1/3/90 THE PHONE NO. 214/739-1778 THE DATE DATE	ZONE. GIVE BLOWOUT PREV	ENTER PROGRAM, IF ANY.			PATA ON PRESENT PRODUCTIVE	ZONE AND PROPOSED NEW PRODUCTIVE		
TYPE OR PRINT NAME T. R. MacDonald TELEPHONE NO. 214/739-1778 (This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS APPROVED BY SUPERVISOR DISTRICT 19 TITLE DATE	11/	making above is true and complete		Enginoon	ing Manager			
MIKE WILLIAMS APPROVED BY SUPERVISOR, DISTRICT 19 TITLE DATE	•	R. MacDonald				тецерноке ю. 214/739—1778		
	•	MIKE WILLIAMS						
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Submit to Appropriate District Office State Lease - 4 copies Foe Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT'I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

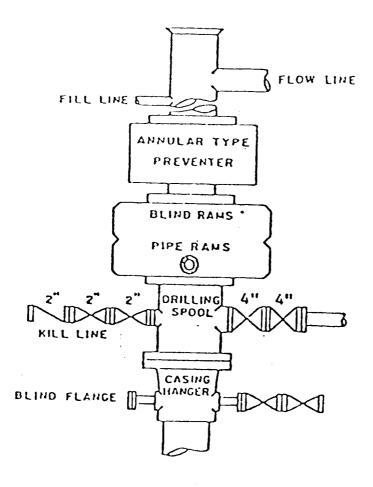
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator				Lease					Well No.		
Nearb	urg Produc	ing Compar	ıv	н	owe 6L				,		
Unit Letter	Section	Township	- 	Range	OC OD		ICo	XLESTY	1		
L	6	19	South	26	East			Edd	••		
Actual Footage Loc	ation of Well:			1	Last	NMI	M.I.	Edd	<u> </u>		
1980	feet from the	South	line and	66	٥	6. u 6-	ob -	Uone	.,		
Ground level Elev.		scing Formation	1100	Pool	<u> </u>	feet fit	m une	West	line Dedicated Acreage:		
3393.2	Mor	crow		Und. We	st Four	Mile Draw-	Morr	O.,	320.00 Acres		
	se the acreage dedic	ated to the subject	well by colored per	ocil or bachure	marks on the	nist below	OLL	OW	320.00 Acres		
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communities in											
umazanon, torca-pooling, etc.?											
If asswe		No No ners and tract des	If answer is "yes" ty criptions which have	pe of commodida	none dides ed	Pooling					
this form	if decoessary.										
No alion	rable will be assign	ed to the well unti	l all interests have b	een consolidat	ed (by comm	unitization, unitizat	ion, for	ced-pooling	or otherwise)		
or until a	non-standard unit,	eliminating such	interest, has been ap	proved by the	Division.	·	•	, , , , ,			
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BLOWOUT PREVENTER SKETCH
Nearburg Producing Company

HOWE 6L WELL NO. 1



900 SERIES