

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-015-26270

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER ☐

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

7. Lease Name or Unit Agreement Name

Howe 6L

2. Name of Operator

Nearburg Producing Company

8. Well No.

1

3. Address of Operator

P. O. Box 31405, Dallas, Texas 75231-0405

9. Pool name or Wildcat

Und. West Four Mile Draw - Morrow

4. Well Location

Unit Letter L : 1,980 Feet From The south Line and 660 Feet From The west Line

Section 6 Township 19S Range 26E NMPM Eddy County

10. Proposed Depth  
9,700'

11. Formation  
Morrow

12. Rotary or C.T.  
Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3,393.2' GR

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

Peterson Drilling

16. Approx. Date Work will start

January 12, 1990

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
*17-1/2" & 12-1/4"	8-5/8"	24#	1,350'	1,700	Circulate
7-7/8"	4-1/2"	11.60#	9,700'		

Propose to drill the well to evaluate the Morrow formation. After reaching TD, logs will be run and casing set if evaluation is positive. Perforate, test, and stimulate as necessary to establish production. BOP Program attached. Gas is not dedicated.

\* We plan to drill a 17-1/2" hole to 350'. If hole conditions permit we will then drill a 12-1/4" hole from 350' - 1,350' and run 8-5/8" casing and circulate cement. If hole conditions do not allow us to drill on from 350', we will run 13-3/8" casing to 350' and drill a 12-1/4" hole to 1,350' and run and cement 8-5/8" casing. (OK per Mike Williams, May 23, 1988.)

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 7/14/90  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

T.R. MacDonald

TITLE

Engineering Manager

DATE

1/3/90

TYPE OR PRINT NAME

T. R. MacDonald

TELEPHONE NO. 214/739-1778

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

JAN 10 1990

CONDITIONS OF APPROVAL, IF ANY:

85/8

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Nearburg Producing Company			Lease Howe 6L		Well No. 1
Unit Letter L	Section 6	Township 19 South	Range 26 East	County NMPM Eddy	
Actual Footage Location of Well: 1980 feet from the South line and 660 feet from the West line					
Ground level Elev. 3393.2	Producing Formation Morrow		Pool Und. West Four Mile Draw-Morrow		Dedicated Acreage: 320.00 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☒ Yes ☐ No If answer is "yes" type of consolidation Pooling

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature Kathie Craft

Printed Name  
Kathie Craft

Position  
Land Administrator

Company  
Nearburg Producing Co.

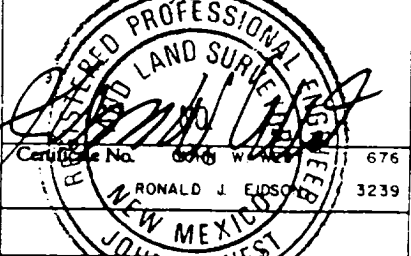
Date  
January 3, 1990

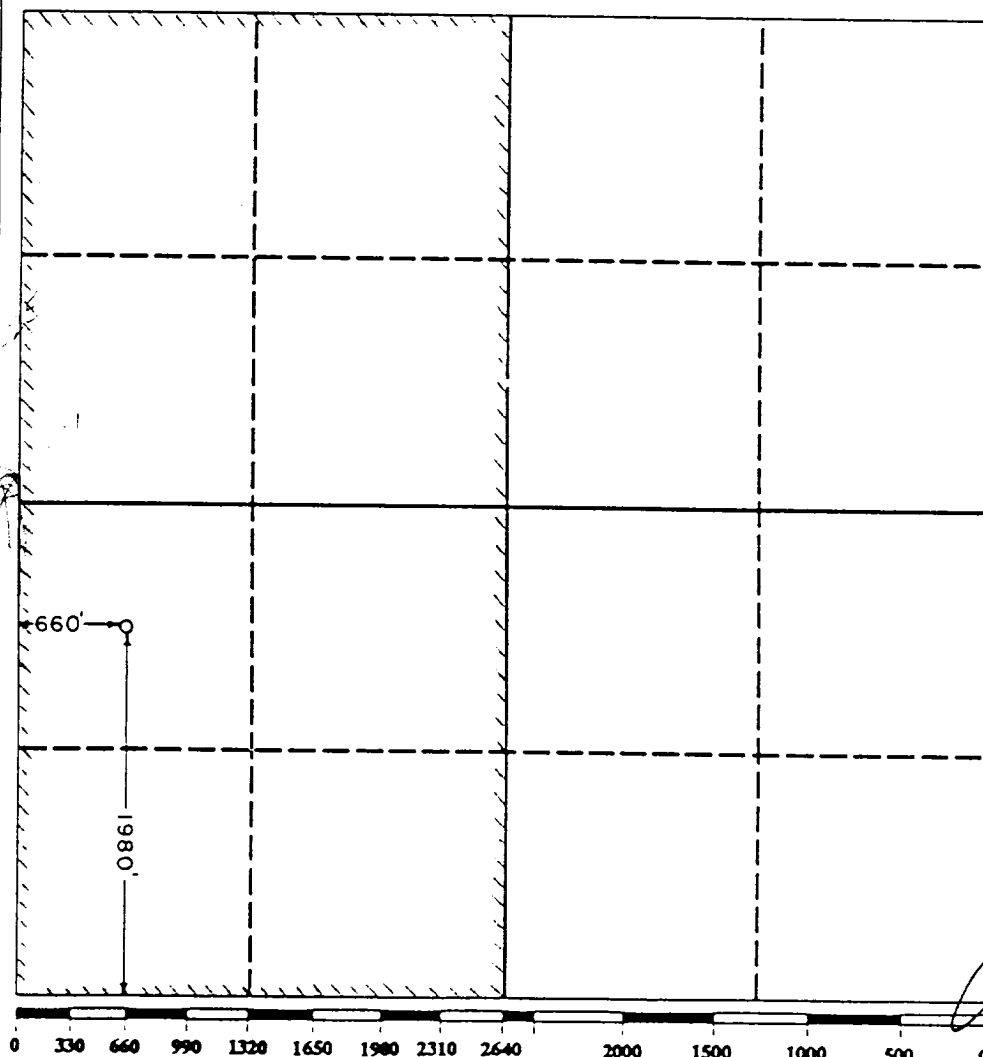
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
November 10, 1989

Signature & Seal of  
Professional Surveyor

  
Certificate No. 6046 W. West 676  
RONALD J. EIDSON 3239  
JOHN W. WEST



BLOWOUT PREVENTER SKETCH  
Nearburg Producing Company  
HOME 6L WELL NO. 1

