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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Departi

OIL CONSERVATION DIVISION

P.O. Box 2088

RECEIVED CIST Form C-104
Revised 1-1-89
The See Instructions at Bottom of Page MAR 23 '90 DO

| DISTRICT II P.O. Drawer DD, Artesia, NM 88210 | | P.O. Box 2088 Santa Fe, New Mexico 87504-2088 | | | | | | MAR 23 90 (V) | | | |
|---|-----------------------------|--|-----------------------------|-------------|---|--|----------------------------------|---|-----------------|------------|--|
| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I. | REQI | JEST FO | OR AL | LOWAE | BLE AND | AUTHORIZ | ZATIOŊ | O. C. D. SSIA, OFFIC | E | | |
| Operator Meridian Oil Inc. | | 10 11 11 | | | | | | API No. | | | |
| Address 21 Desta Dr., Midland, TX | 79705 | | | | | | | | | | |
| Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name and address of previous operator | Oil Casinghe | Change in | Transpo Dry Ga Conden | 18 🔲 | R P | ner (Please explaequest 100 erfs: Will o | 0 B.O. Te | | , | | |
| II. DESCRIPTION OF WELL | AND LE | ASE | | | | | | | | | |
| Lease Name Benson "3" Federal | Well No. Pool Name, Incit | | | | - , | | | of Lease No. Federal or Fee NM-29228 | | | |
| Location Unit Letter | . 1650 | | | om The No | / | oe and 330 | | et From The. | East | Line | |
| Section 3 Townshi | _p 19 \$ | South | | 30 Eas | | ІМРМ, | | Eddy | | County | |
| III DESIGNATION OF TRAN | SPARTE | B OE O | II. AN | D NATII | RAL GAS | | | | | | |
| DESIGNATION OF TRANSPORTER OF OIL AND NATI me of Authorized Transporter of Oil or Condensate Koch | | | | | | ve address to wh | | copy of this form is to be sent) lidland, TX 79702 | | | |
| Name of Authorized Transporter of Casing | head Gas or Dry Gas | | | Address (Gi | ve address to wh | ich approved | copy of this form is to be sent) | | | | |
| If well produces oil or liquids, give location of tanks. | Unit H | | | | Is gas actually connected? When NO U | | | ? Inknown at the present. | | | |
| If this production is commingled with that IV. COMPLETION DATA | from any oti | ner lease or | pool, giv | ve comming! | ing order nun | nber: | | | | | |
| Designate Type of Completion | - (X) | Oil Well | | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | Date Compl. Ready to Prod. | | | | Total Depth | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | | | | | | | | Depth Casing Shoe | | | |
| | TUBING, CASING AND | | | | | ING RECOR | D | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | DEPTH SET | | | SACKS CEMENT | | | | |
| | | ··· | | | | | | | | | |
| | | | | | | | | | | ··· | |
| V. TEST DATA AND REQUES OIL WELL (Test must be after r | T FOR A | ALLOW | ABLE | -:! and | h | - exceed top allo | numble for thi | e denth or he | for full 24 hou | me) | |
| OIL WELL (Test must be after r Date First New Oil Run To Tank | Date of Te | | oj ioda e | ou and must | | lethod (Flow, pu | | | 01) 21 101 | | |
| Length of Test | Tubing Pressure | | | | Casing Pressure | | | Choke Size | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbls. | | | Gas- MCF | | | |
| GAS WELL | <u> </u> | | | | L | | - | | _ | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | |
| Tosting Method (pitot, back pr.) | Tubing Pr | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | OIL CONSERVATION DIVISION Date Approved MAR 3 0 1990 | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Brack

Signature Robert L. Bradshaw

Printed Name 22 March 1990

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT IT

MIKE WILLIAMS

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Env./Reg. Spec.

Title

915/686-5678

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.