

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECORDING
OFFICE FOR NEUTRAL
OF COPIES REQUIRED
(See other Instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

30-015-26276

LEASE DESIGNATION AND SERIAL NO.

NM-29228

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR

Meridian Oil Inc. ✓

3. ADDRESS OF OPERATOR

21 Desta Dr., Midland, TX 79705

3a. AREA CODE & PHONE

915/686-5600

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FNL & 330' FEL

At top prod. interval reported below

At total depth

9a. API WELL NO.

14. PERMIT NO.

DATE ISSUED

1/17/90

15. DATE SPUNDED

3/14/90

16. DATE T.D. REACHED

3/19/90

17. DATE COMPL. (Ready to prod.)

3/30/90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3448' GR.

19. ELEV. CASINGHEAD

3448' GR.

20. TOTAL DEPTH, MD & TVD

3250'

21. PLUG BACK T.D., MD & TVD

3201'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

2858'-91', 3080'-86'

QUEEN

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

SDL-DSN, DLL-MG

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	531'	12 1/4"	315 sx Cl. C-Circ. 75 sx	
5 1/2"	15.5	3248'	7 7/8"	750 sx Cl. C-Circ. 30 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	2839'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

2958'-91'

3080'-86'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2958'-3086'	1750 gal 7.5% NEFe HCl w/105 RCNB
3080'-3086'	120 bbls 2% KCl; 7m gal 30# x-link
	gel; 2500# 12/20 Ottawa Sand
2958'-2991'	19M gal N2 foam; 27M# 12/20 OtSd

33.* PRODUCTION

DATE OF FIRST PRODUCTION 4/01/90		PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) Flowing					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4/04/90	HOURS TESTED 24	CHOKE SIZE 16/64"	PROD'N. FOR TEST PERIOD →	OIL - BBL. 140	GAS - MCF. 191	WATER - BBL. 53	GAS - OIL RATIO 1364.2	
FLOW. TUBING PRESS. 150	CASING PRESSURE -0-	CALCULATED 24 HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.) 44.3		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

M. R. Randolph

35. LIST OF ATTACHMENTS

Plat, C-104, inclination survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert L. Bradshaw

TITLE

Sr. Staff Env./Reg. Specialist

DATE

10 April 1990

*(See Instructions and Spaces for Additional Data on Reverse Side)

