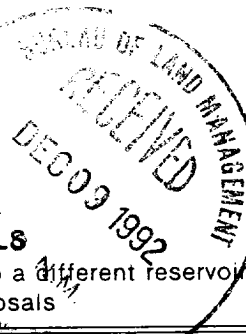


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Meridian Oil Inc.

O. C. D.

3. Address and Telephone No.

P.O. Box 51810, Midland, TX 79710

915-688-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H 1650' FNL & 330' FEL  
Sec. 3, T-19-S & R-30-E

5. Lease Designation and Serial No.

NM-29228

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Benson 3 Federal #3

9. API Well No.

unknown

10. Field and Pool, or Exploratory Area

Shugart (Y, SR, QN, GB)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other acidize to remove scale

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log forms)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- RIH with a bit and scraper for 5 1/2" 15.5# casing on the 2 7/8" production string to PBTD of +3201' to check for obstructions and scale build up on the casing walls.
- TIH to the bottom Upper Penrose perf at 3086'
- Test the surface line to 3800 psi. Pick up the PCT across the perforated interval from 3080'-86' while pumping 500 gallons of 15% NEFe-HCL acid at a rate of 2 bpm
- PU the PCT to the bottom perf of the Queen zone at 2991'. Pick up the PCT across the perforated intervals: 2982'-91'  
2965'-74'  
2958'-63'  
while pumping 1500 gallons of 15% NEFe-HCL acid at a rate of 2 bpm.
- TIH with + 3110' of 2 7/8" 6.5# J55 tbg
- TIH with pump and rods
- Put on production

14. I hereby certify that the foregoing is true and correct

Signed

Title

Production Assistant

Date

12-8-92

(This space for Federal or State office use)

Approved by

Title

Date

1-4-93

Conditions of approval, if any: