

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 29228
2. Name of Operator MERIDIAN OIL INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 51810 Midland, TX 79710 915-688-6943	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) H, 1650' FNL & 330' FEL SEC. 3, T19S, R30E	8. Well Name and No. BENSON 3 FEDERAL # 3 9. API Well No.
	10. Field and Pool, or Exploratory Area SHUGART (QUEEN)
	11. County or Parish, State EDDY CO.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other PARAFFIN SOAK, ACIDIZE & SCALE SQUEEZE
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- MIRUSU. PULL RODS AND PMP. INSTALL BOP
- POOH W/2 7/8" TBG, PICKUP RETRIEVABLE BRIDGE PLUG AND PACKER FOR 5 1/2" 15.5# CASING AND TRIP BACK IN HOLE TO +/-3100'. SET RBP AT +/-3100' AND RETRIEVABLE PACKER AT 3050'
- MIX ONE DRUM OF PARAFFIN/ASPHALTENE TREATMENT AND ONE DRUM PARAFFIN DISPERSANT AND PMP DOWN 2 7/8" TBG. FLUSH W/18 BBLs LEASE CRUDE. SHUT IN
- SWAB BACK LOAD VOLUME
- RIG UP ACID ENGR. AND TREAT THE UPPER PENROSE PERFS (3080'-3086').
- RD ACID ENGR. AND RU SWAB. SWAB BACK ACID RESIDUE AND LOAD.
- MIX TWO DRUMS OF SCALE INHIBITOR IN 13 BBLs 2% KCL WATER AND PMP DOWN TBG. FLUSH W/35 BBLs OF 2% KCL.
- RELEASE PACKER, LOWER TUBING AND RETRIEVE RBP. RESET RBP AT +/-3050' AND PACKER AT 2900'
- MIX THREE DRUMS OF PARAFFIN/ASPHALTENE TREATMENT AND THREE DRUMS OF PARAFFIN DISPERSANT AND PMP DOWN 2 7/8" TBG. FLUSH W/18 BBLs LEASE CRUDE. SHUT IN
- SWAB BACK LOAD VOLUME
- RU ACID ENGR. AND TREAT QUEEN PERFS (2958'-2991').
- RD ACID ENGR. AND RU SWAB. SWAB BACK ACID RESIDUE AND LOAD.
- MIX TWO DRUMS OF SCALE INHIBITOR IN 13 BBLs OF 2% KCL WATER AND PMP DOWN TBG. FLUSH W/100 BBLs OF 2% KCL.
- RELEASE PACKER, RETRIEVE RBP AND POOH.

14. I hereby certify that the foregoing is true and correct

Signed Donna Williams Title PRODUCTION ASSISTANT

Date 10/26/93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

S. Lora
24 1993