

## BUREAU LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM-24160

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Osage Federal

9. WELL NO.

16

10. FIELD AND POOL OR WILDCAT

Parkway Bone Spring

11. SEC., T., R., OR BLK. AND SURVEY OR AREA

Sec. 34: T19S, R29E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Siete Oil &amp; Gas Corporation

3. ADDRESS OF OPERATOR

P.O. Box 2523

Roswell, NM 88202-2523

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.

At surface 2310' FSL & 1750' FEL, NW $\frac{1}{4}$ SE $\frac{1}{4}$ , Unit Letter J

14. PERMIT NO.

30-015-26283

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3320' GR

O. C. D.

ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) 8 5/8" &amp; 5 1/2" csg

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/15/90 TD 12 1/4' hole to 3200' @ 8:30 PM, TOH.

2/16/90 RU & ran 20 jts (845.87') 32# J-55 ST&C 8 5/8" csg & 55 jts (2361.57') 24# J-55 ST&C 8 5/8" csg, set @ 3200' w/200 sxs 35/65 POZA, 6% D-20, 3% CaCl 1/4# D-29 + 300 sxs 35/65 POZA, 6% D-20, 3% CaCl, 1/4# D-29, tail-in w/250 sxs CC, 2% CaCl, 1/4# D-29, PD @ 9:00 AM, TOC @ 1900', began 1", set plug @ 1865' w/50 sxs CC, 3% CaCl, set plug @ 1791' w/50 sxs CC, 3% CaCl, set plug @ 1760' w/50 sxs CC, 3% CaCl, 1/4# D-29, set plug @ 1700' w/400 sxs 35/65 POZA, 6% D-20, 3% CaCl, 1/4# D-29, set plug @ 99' w/50 sxs CC, 3% CaCl, 1/4# D-29, got cmt to surface, WOC & resume drlg.

2/27/90 TD 7 7/8" hole to 8300' @ 10:45 PM, RU Schlumberger &amp; ran DLL/MSFL, CNL/LDT/GR &amp; EPT.

3/01/90 RU & ran 194 jts (8236.51') 17# J-55 LT&C & 2 jts (63.02') 17# N-80 LT&C 5 1/2" csg, set @ 8300' w/390 sxs CC, 10% D-44, 6% D-59, 1% D-13 + 320 sxs 35/65 POZA, 6% D-20, 10% D-44, 1/4# D-29, tail-in w/215 sxs CC, 10% D-44, 1/4# D-29, 6% D-59, 1st stage PD @ 3:30 AM, 2nd stage PD @ 8:30 AM, DV Tool @ 6035', released rig @ 11:30 AM.

ACCEPTED FOR RECORD

APR 16 1990

18. I hereby certify that the foregoing is true and correct

SIGNED

Cathy Butler-Sully

TITLE Drlg. &amp; Prod. Tech.

DATE

4/11/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side