

GAS - OIL RATIO TEST

Operator Marathon Oil Company		Pool Tamano (Bone Spring)		County Eddy											
Address P. O. Box 552, Midland, Texas 79702		TYPE OF TEST - (X) ☐		Completion ☒ Scheduled ☐ Special ☐											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU FT/BBL		
		U	S	T						R	WATER BRL S.	GRAV. OIL		OIL BBL S.	GAS MCF.
Marathon Shugart "B"	2	L	11	18	31	5-25-90	F 20/64"	385	230	24	0	38.7	287	294	1024
* 20 to 30 days after completion test															

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

J. R. Jenkins, Hobbs Production Sup't.

Printed name and title

5-30-90

Date

(915) 682-1626

Telephone No.