

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Gates Petr Corp</u>		Lease <u>John "AGU"</u>		Well # <u>1</u>	
Location of Well	Unit <u>C</u>	Section <u>14</u>	Township <u>20</u>	Range <u>24</u>	County <u>Eddy</u>
Drilling Contractor	<u>Undes.</u>		Type of Equipment <u>Rotary McVey Drly Co rig #4</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	* <u>10 3/4</u>	<u>40.50 #</u>		<u>1200</u>	<u>800 Circ</u>
<u>9 1/2</u>	<u>7 5/8</u>	<u>26.4, 29.7</u>		<u>T.D</u>	<u>As Warrented</u>
		<u>+ 33.7 #</u>			

Casing Data:

Surface joints of 9 5/8" inch 36 # Grade 3-55

(Approved) (Rejected)

Inspected by M.S. date 3-19-90

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1208' Set 1208' Feet of 9 5/8" Inch 36 # Grade 3-55New-used csg. @ 1208' with 200 270cc sacks neat cement around shoe+ 900 sax Hall. Lite additives (10 # gilsonite, 1/2 # celoseal, 270cc)Plug down @ 1:30 (AM) (PM) Date 3-20-90Cement circulated No No. of Sacks - 0 -Cemented by Halliburton Witnessed by Mike StubblefieldTemp. Survey ran @ 5:30 (AM) (PM) Date 3-20-90 top cement @ 150'Casing test @ (AM) (PM) Date Method Used Witnessed by Checked for shut off @ (AM) (PM) Date Method used Witnessed by

Remarks: * Ran 1" Tbg + Tagged to 180'

Pumped 325 sk CI C 470cc

cement circulated to surface.

Lost circulation @ 234'

Cement baskets @ 450'-220'

Lost dily break @ 820'