

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAY 10 '90

Form C-105
Revised 1-1-89

WELL API NO.
30-015-26290

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS. D.

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line
Section 14 Township 20S Range 24E NMPM Eddy County

8. Well No.
1

9. Pool name or Wildcat
South Dagger Draw Upper Penn Associated

10. Date Spudded
3-14-90

11. Date T.D. Reached
4-17-90

12. Date Compl. (Ready to Prod.)
5-7-90

13. Elevations (DF& RKB, RT, GR, etc.)
3617' GR

14. Elev. Casinghead

15. Total Depth
9570'

16. Plug Back T.D.
9483'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
7651-7785' Canyon

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CNL/LDT; DLL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
9-5/8"	36#	1210'	14-3/4"	1450 sx	
7"	23 & 26#	9570'	8-3/4"	2250 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7564'	7564'

26. Perforation record (interval, size, and number)
7651-7785' w/26 .42" Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7651-7785'	w/2000g. 20% NEFE acid.

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
5-4-90	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-7-90	24	20/64"		299	1416	69	4735

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
500	Pkr		299	1416	69	42

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold - connected to Yates Gas Gathering 5-5-90

Test Witnessed By
John Dehler

30. List Attachments
DST, Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supv. Date 5-8-90