1 4		_	JCF	
Submit 5 Copies Appropriate District Office		ew Mexico	Form C-104	
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240		ural Resources Department	RECEIVE Instructions	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		ATION DIVISION ox 2088	JUN 1 3 1991	
DISTRICT III		exico 87504-2088	0 6	
1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST FOR ALLOWAR	BLE AND AUTHORIZATION		
Operator		AND NATURAL GAS	API No.	
YATES PETROLEUM CORPO	RATION	3	0-015-26290	
105 South 4th St., Ar Reason(s) for Filing (Check proper box)	tesia, NM 88210			
New Well	Change in Transporter of:	Other (Please explain)	_	
Change in Operator	Oil X Dry Gas	EFFECTIVE DATE	June 14,1991	
If change of operator give name and address of previous operator			· · · · · · · · · · · · · · · · · · ·	
II. DESCRIPTION OF WELL			· · · · · · · · · · · · · · · · · · ·	
Lesse Name John AGU	Well No. Pool Name, Includi 1 S. Dagge	ngFormution Kin r Draw Upper Penrifiku	I of Lease Lease No.	
Location	· · · · · · · · · · · · · · · · · · ·			
Uait Letter	Feet From The	orth 1980	Feet From TheLine	
Section 14 Townshi	p 20S Range 24E	, NMPM, Eddy	County	
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	RAL GAS		
Name of Authorized Transporter of Oil Amoco Pipeline Co	[XX] or Condensale 011 Tender Department	Address (Give address to which approv. PO Box 702068, Tulsa,	ed copy of this form is to be sent) OK 74170-2068	
Name of Authorized Transporter of Casin Yates Petroleum Corpo	ghead Gas XX or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)	
If well produces oil or liquids,	Uuit Sec. Twp. Rge.		<u>tesia, NM 88210</u> m?	
give location of tanks.	from any other lease or pool, give comming	Yes	5-5-90	
IV. COMPLETION DATA	-	······································		
Designate Type of Completion	- (X)	New Well   Workover   Deepen	Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING AND	CENTING DECODD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUE				
OIL WELL. (Test must be after ) Date First New Oil Run To Tank	recovery of total volume of load oil and must Date of Test	t be equal to or exceed top allowable for t Producing Method (Flow, pump, gas lift		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Buls.	Wuter - Bbls.	Gas- MCF	
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFIC	L CATE OF COMPLIANCE			
I hereby certify that the rules and regu Division have been complied with and	that the information given above		VATION DIVISION	
is true and complete to the best of my		Date Approved	JUN 1 8 1991	
	ante Doodlas		ByORIGINAL SIGNED BY	
	- Production Supervisor MIKE WILL		MS	
Printed Nume 6=12=91	Tille (505) 748–1471	Title SUPERVISOR		
Dale	Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.