

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-26290
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name John AGU
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 1
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat Dagger Draw Upper Penn, South
4. Well Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line Section 14 Township 20S Range 24E NMPM Eddy County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3617' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Clean fill & re-acidize existing perf ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-17-96 - Moved in and rigged up pulling unit. Could not unseat pump. Backed rods off at 3300'. TOOH with 3300' of rods. Rigged up swab and swabbed tubing down to 3300'. Rigged down swab. Nippled down wellhead and installed BOP. Tubing anchor would not unset. Pumped 2% KCL water down annulus and worked tubing. Tubing anchor came unset. TOOH with 3300' of 2-7/8" tubing. Still could not get pump to unseat. Backed off 2800' of rods. TOOH with 2800' of rods. Rigged up swab and swabbed tubing down to 2800'. Shut down.

9-18-96 - Strip rods and tubing out of hole. TIH with bit, scraper and 2-7/8" tubing. Tagged up at 6036'. Worked bit down thru obstruction at 6036'. Continue working bit down thru fill (probably scale) to 7518'. Could not get any deeper. TOOH with tubing, scraper and bit.

9-19-96 - Rigged up reverse unit. TIH with bit, drill collars and 2-7/8" tubing. Tagged fill at 7644'. Rigged up power swivel and drilled thru fill to 7644'. Fell out of fill at 7644'. TIH to 7916'. TOOH. TIH with bit, scraper and 2-7/8" tubing to 7916'. TOOH.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Oct. 1, 1996

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 9 1996

CONDITIONS OF APPROVAL, IF ANY: