(July 1989) DEPARTN	UNITE STATES IENT OF THE INTERIOR OF LAND MANAGEMENT	CONTACT RECEIVING OFFICE FOR NUMBER OF COPIES REQUIRED (Other instructions on reverse side)	BLM Roswell Distr Modified Form No. NM060-3160-4 5. LEASE DESIGNATION AI NM-61582	Ч		
SUNDRY NOTIO (Do not use this form for proposals Use "APPLICATION	6. IF INDIAN, ALLOTTEE C	DR TRIBE NAME				
1. OIL X GAS WELL OTHER		\checkmark	7. UNIT AGREEMENT NAM	1E		
2. NAME OF OPERATOR	/ /		8. FARM OR LEASE NAME			
Southland Royalty Company			Apache "A" Fede	eral		
3. ADDRESS OF OPERATOR		3a. AREA CODE & PHONE NO.	9. WELL NO.			
21 Desta Dr., Midland, TX	79705	915-685-5606D	5			
 LOCATION OF WELL (Report location cle See also space 17 below.) At surface 	10. FIELD AND POOL, OR WILDCAT Parkway (Yates) 11. SEC., T., R., M., OR BLK. AND					
890' FNL & 840' FWL		MAY 25 '90 G. C. D.	Survey or AREA Sec. 35, T195,			
14. PERMIT NO.	15. ELEVATIONS (Show whether DF	, RT, GR, MANTESIA, OFFICE	12. COUNTY OR PARISH	13. STATE		
Approved 2/20/90	3311' GR.		Eddy	NM		
16. Check Ap	propriate Box To Indicate	Nature of Notice, Repor	t, or Other Data			
NOTICE OF INTENTION	N TO:	SUBSEQUE	NT REPORT OF:			
	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WE			
		FRACTURE TREATMENT	ALTERING CAS	ING		
		SHOOTING OR ACIDIZING	ABANDONMENT	r* 🗖		
SHOOT OR ACIDIZE						
		(Other) Set & Cmt'd Su	rface Csg f multiple completion on V	×		

Spudded on 02 May 1990. Set 13 3/8" 48#, K-55, STC csg @220'. Cmt'd w/350 sx Class C + 2% CaCl2 + 1/4# per sx Flocele. P.D. @1445 hrs. (MST). No returns. Ran temp. survey--TOC @20'.

	CAL
	RLSD RE
	EIVEC
ACCEPTED FOR RECORD	AM '90
ΜΑΥ 2.4.1990	

		CARLSBAD, NEW MEXICO		
18. I hereby certify that the foregoing is true and correct SIGNED SIGNED Sharehow	TITLE	Sr. Staff Env./Reg. Spec.	DATE	17 May 1990
(This space for Federal or State office use)				
APPROVED BY	TITLE		DATE	

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.







Job separation sheet

Forin 3160-3 (July 1989) (formerly 9-3	331C) ^{Artes} DE	PARTMENT C BUREAU OF LAN	OF THE I		OFF10 OFC0 (Otheri	FACT RE CEFOR N OPIES RE(Ostruction: se side)	UMBER QUIRED	BLM Roswe Modified Fo NM060-316 30-0 5. (EASE) DESK	No. 50-2 15-2 344 Fich: A	26291 ND SERIAL NO.	_\
APPLIC	ATION FOR	PERMIT TO	DRILL	DEEPEN		LIG B	ACK	f	NM-61	OR TRIBE NAME	_
1a. TYPE OF WORKb. TYPE OF WELL			EEPEN [BACK		7. UNIT AGREEN		ា	-
	GAS WELL	OTHER		SINGLE ZONE	×	MULTIPLE ZONE		S. FARM OR LE	ASE NAM	E	
2. NAME OF OPERA Southland	TOR Royalty Comp	any			1	ODE & PHO		Apac	he "A"	Federal	
3. ADDRESS OF OPE					RECEIVI	ED		9. WELL NO.	_		
21 Desta	Dr., Midland, 1	X 79705						5			
4. LOCATION OF W At surface 890' FNL 8	ELL (Report location	clearly and in accor	dance with a	any State requ	"FEB°21	'90		Par 11. SEC., T., R	kway ((Yates)	<u> </u>
At proposed p Same	rod. zone	باني			O. C.			AND SURVE	Y OR ARE	95. R29E	
14. DISTANCE IN M	ILES AND DIRECTION	FROM NEAREST TOWN	OR POST OF	FICE*	WILLAND A			12. COUNTY OR	PARISH	13. STATE	
	ortheast of Ca	rlsbad, NM						Eddy		NM	
15. DISTANCE FROM LOCATION TO N PROPERTY OR L (Also to neares	L PROPOSED* EAREST EASE LINE, FT. It dilg. unit line, if a	430' any)		16. NO. OF A	CRES IN LEAS	SE	17. NO. OF TO THIS	ACRES ASSIGNED	40		-
18. DISTANCE FROM	PROPOSED LOCATION ELL, DRILLING, COMP	I*		19. PROPOSE		ł	20. ROTAR	Y OR CABLE TOO		· · · · · · · · · · · · · · · · · · ·	-
OR APPLIED FOR	R, ON THIS LEASE, F	^{T.} 140	,		1600'			Bo	tarv		
21. ELEVATIONS (Sh	ow Whether DF, RT,	GR, ETC.)	L							K WILL START *	_
3311'GR.								0.	l Marc	h 90	
23.		PROPOS	ED CASING	G AND CEN	IENTING P	ROGRAN	Λ		mare		
HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GR	ADE	THREAL	D TYPE	SETTI	NG DEPTH	QUANT	TTY OF CEMENT	_
14 3/4"	10 3/4"	40.5	Н	-40	ST	C C		350CIRCUL	I		—
9 7/8"	7"	20.0	K-	-55	ST	С		1500 CIRCU	LATE	440 Sx	-

DRILLING PLAN--Drill a 14 3/4" hole to 350'. Run & cement 10 3/4" csg. Drill a 9 7/8" hole to 1500' Run & cement 7" csg. Drill a 6 1/4" hole to 1600'

No csg is to be run in the 6 1/4" hole. MUD PROGRAM--0-350' FW spud mud. 350'-1500' sat'd brine water. 1500'-TD sat'd brine foam @5.5-6.5 ppg.

BOP PROGRAM--11" 2M psi BOP stack in a S.A. arrangement installed on the 10 3/4". A 9" 3M psi BOP stack in a S.R.R.G. arrangement with a flowline control valve will be installed on the 7" for anticipated foam drilling. BOP & csg will be tested with rig pump.

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS -
ATTACHED

Port ID-1 3-2-90 Mumbre + API

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. -

Ditt C. Bradalian) TITLE	Sr. Staff Env./Reg. Spec.	DATE10 January 90
for Federal or State office use)			
			_
Orig. Signed by Idenaed L. Manus		APPROVAL DATE.	0 2 5
BY	TITLE		DATE 220.90
BY S OF APPROVAL, IF ANY :	TITLE		DATE ZCC

*See Instructions On Reverse Side

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

125630

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator						Lease					Well No.
MEF	RIDIAN	1 011	_ INC	2.			APACHE	Ά	FEDE	ERAL	5
Unit Letter	Section		Township	- <u>-</u>		Range				County	L
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Actual Footage Loca	ation of Wel	1:	1			I			NMPM	I	<u> </u>
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Ground level Elev.			Formation			Pool			leet from		line Dedicated Acreage:
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3. If more unitizat	e than one le tion, force-p Yes is "no" list if neccessar	the owners	erent owners .? No and tract de	ship is de If answe escription	dicated to the er is "yes" typ s which have	well, have be of conso actually be	en consolidated.	Use rev	been consoli erse side of	idated by comm	minitization,
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										hereby certify n this plat w ctual surveys upervison, and orrect to the elief. Date Surveyed	OR CERTIFICATION I that the well location shown as plotted from field notes of made by me. or winder my d that the same is true and best of my knowledge and best of my knowledge and best of my knowledge bo NEW MA NEW MA
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SOUTHLAND ROYALTY COMPANY (Operated by Meridian Oil Inc.)

Apache "A" Federal No. 5 890' FNL & 840' FWL Sec. 35, T-19-S, R-29-E Eddy County, New Mexico NM-61582

To supplement USGC Form 3160-3 Application to Drill the following additional information is submitted concerning questions on Page 5 of NTL-6:

- 1. See Form 3160-3
- 2. See Form 3160-3
- 3. The geological name of surface formation is: Ochoa
- 4. See Form 3160-3
- 5. See Form 3160-3

6.	The	estimated	tops	of	important	geological	markers are:
		Tansill		1,	,144'	Yates Pay	1,480'
		Yates		1.	354'	7 Rivers	1,610'

- 7. The estimated depths at which anticipated water, oil, gas, and mineral bearing strata are as follows: Yates 1,480' - Oil
- 8. See Form 3160-3. All casing will be new.
- 9. See Form 3160-3 for depths of strings. Cement volumes and additions as follows:
 a. 10 3/4" csg: Cement w/ 250 sx "C" + 2% CaCl₂. Circulate.
 b. 7" csg: Cement w/440 sx "C" Lite + 10% Salt. Circulate.
- 10. The pressure control diagram is attached to Form 3160-3. The following additional information is as follows: 10 3/4" casing installation: 11" - 2M BOP stack to be installed and tested to 500 psi with rig pump before drilling the 10 3/4" shoe. The BOP stack to consist of a spool and an annular BOP.

7" casing installation: 9" - 3M BOP stack to be installed and tested to 2000 psi with rig pump before drilling the 7" shoe. BOP stack to consist of a spool, one pipe ram BOP, one blind ram BOP, and a rotating head.

- 11. See Form 3160-3
- 12. A. DST Program: None
 - B. Core: None
 - C. Mud Logging: None
 - D. Wire Line Logs: None GR MENTRON FROM BASE OF SALADO TO SURFACE As I'M STIPS.
- 13. No abnormal pressures are anticipated. Bottom hole pressures at TD expected to be 600 psi. Bottom hole temperature 85° F. No Hydrogen Sulfide expected in this known drilling area. No crooked hole or abnormal deviation problems.
- 14. Anticipated starting date to spud on or before 3-01-90. Anticipated drilling time expected to be 6 days from surface to TD.

SURFACE USE PLAN

SOUTHLAND ROYALTY COMPANY (Operated by Meridian Oil Inc.)

Apache "A" Federal No. 5 890' FNL & 840' FWL Sec. 35, T-19-S, R-29-E Eddy County, New Mexico NM-61582

This plan is submitted with Application to Drill on above described well. The minerals are federal and the surface is leased for grazing (See below for surface lessee). The purpose of this plan is to describe the location, proposed construction activities and operations plans, magnitude of necessary surface disturbance and procedures to be followed in rehabilitating the surface after completion of the operation so that complete appraisal can be made of the environmental effects associated with the operations.

1. <u>Existing Roads</u>:

Exhibit "A" is a portion of a USGS Topographic map showing the location of the proposed well as staked.

Directions to the well are as follows: From the junction of U.S. 180 and Hwy. 31 N, 15 miles east of Carlsbad, go west 1.3 miles on U.S. 180, thence north 6.1 miles on County Road 238, thence east 0.5 mile on Lease road to a point on the west line of Section 35 \pm 1800' north of its SW corner.

- 2. <u>Planned Access Road</u>: None required -- will use existing access road.
- 3. Location of Existing Wells in Area:

See Exhibit "B"

4. Location of Proposed Facilities:

Location of proposed well site is shown on Exhibit "C".

5. <u>Water Supply</u>:

No available surface or sub-surface fresh water exists in the vicinity of the proposed well. Drilling water will be transported or pumped to the drill site from the nearest commercial source. Surface Use Plan Apache "A" Federal No. 5 page two

6. <u>Source of Construction Material</u>:

Caliche for surfacing pad will be obtained from a BLM-approved pit located in the SW/4 NE/4 Sec. 3, T2OS, R29E, Eddy County, New Mexico.

7. <u>Handling Waste Disposal</u>:

- a. Drill cuttings disposed into drilling pits.
- b. Drill fluids allowed to evaporate in drill pits until pits dry.
- c. Produced water during testing drill pits.
- d. Produced oil during testing storage tank until sold.
- e. Current laws and regulations pertaining to disposal of human waste will be observed.
- f. Reserve pit will be plastic lined.
- g. Waste paper, garbage, and junk will be disposed of into a dumpster and removed regularly to an authorized disposal site. All waste material will be contained to prevent scattering by wind.
- h. All trash and debris will be buried or removed from well site within 30 days after drilling and/or completion operations are finished.
- 8. <u>Ancillary Facilities</u>:

None

- 9. <u>Plans for Restoration of Surface</u>:
 - a. After completion of drilling and/or completion of operations, all equipment and other material not needed for operations will be removed. Pits will be filled and locations cleaned of trash and junk to leave well in as aesthetically pleasing a condition as possible.
 - b. Any unguarded pits containing fluids will be fenced until filled.
 - c. After abandonment of well, surface restoration will be in accordance with the Bureau of Land Management Surface Requirements.
- 10. <u>Topography and Soil</u>:

New Mexico Archaeological Services, Inc. Report by Dr. J. Loring Haskell is attached.

11. <u>Land Use</u>:

Grazing and hunting - Federal

Surface Lessee – Snyder Ranch, Inc. P. O. Box 726 Lovington, New Mexico 88260 Surface Use Plan Apache "A" Federal No. 5 page three

12. <u>Surface Ownership</u>:

Bureau of Land Management (Federal)

13. Operators Representatives:

Field representatives (Responsible for compliance with approved surface use and operations plan):

Southland Royalty Company (Operated by Meridian Oil Inc.) P. O. Box 837 Hobbs, New Mexico 88240 Office: 505-393-5844

Mr. Johnny Ellis, Drilling Foreman Hobbs, New Mexico Home: 505-393-8150

Mr. Bill Dawson, Drilling Superintendent Midland, Texas Office: 915-686-5600 Home: 915-682-9037

14. <u>Certification</u>:

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route; that I am familiar with conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by Meridian Oil Inc. and its contractors and sub-contractors in uniformity with this plan and the terms and conditions under which it is approved.

Date: <u>1-10-90</u>

L. H. Sinclair Senior Drilling Engineer Meridian Oil Inc.

MINIMUM BLOWOUT PREVENTER REQUIREMENTS





APACHE "A" FEDERAL No. 5 EDDY CO., NEW MEXICO



SOUTHLAND ROYALTY COMPANY Apache "A" Federal No. 5 Sec. 35, T19S, R29E

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