

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED IN DUPLICATE
(See other Instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		RECEIVED	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐			
2. NAME OF OPERATOR Conoco Inc.		MAY -4 '90	
3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs, NM 88240		A.C.D. ARTESIA, OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1980' FEL At top prod. interval reported below At total depth		14. PERMIT NO. DATE ISSUED	
15. DATE SPUDDED 2-21-90		16. DATE T.D. REACHED 3-8-90	
17. DATE COMPL. (Ready to prod.) 3-26-90		18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 3589.0	
20. TOTAL DEPTH, MD & TVD 8100'		21. PLUG BACK T.D., MD & TVD 8054'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY all	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7542'-7848' Cisco Canyon		25. WAS DIRECTIONAL SURVEY MADE yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-LDT-DLL-MSFL-CAL		27. WAS WELL CORRED no	
28. CASING RECORD (Report all strings set in well)			
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	36#	1200'	12-1/4"
7"	26#	8100'	8-3/4"
CEMENTING RECORD			
2000 sxs Class "C" w/160 sxs circ. 2700 sxs Class "H" & "C" w/310 sxs circ.			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	7595'	none	
31. PERFORATION RECORD (Interval, size and number)			
7722'-7849', 4 JSPF, 480 perfs			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7722'-7849'		38,430 gals. 20% gelled HCL	
33.* PRODUCTION			
DATE FIRST PRODUCTION 3-26-90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping	
WELL STATUS (Producing or shut-in) prod.			
DATE OF TEST 3-29-90	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
0	100		273
			GAS—MCF.
			119
			WATER—BBL.
			1185
			OIL GRAVITY-API (CORR.)
			44
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold			
TEST WITNESSED BY Roy Haynes			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>H.A. Ingram</u> TITLE <u>Conservation Coordinator</u> DATE <u>4-25-90</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	500					
Glorieta	1814					
Yeso	1910					
Abo	4344					
Wolfcamp	5479					
Cisco (A)	7540					