

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DEC 27 '90

WELL API NO. 30-015-26297
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Roy AET
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	8. Well No. 2
3. Address of Operator 105 South 4th St., Artesia, New Mexico 88210	9. Pool name or Wildcat North Dagger Draw Upper Penn
4. Well Location Unit Letter M : 710 Feet From The South Line and 710 Feet From The West Line Section 8 Township 19S Range 25E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3582' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8250'. Reached TD 12-16-90. Ran 199 joints 7" casing set 8250' as follows: 14 jts 7" 26# N-80, 65 jts 7" 26# J-55, 95 jts 23# J-55, 20 jts 7" 23# N-80 and 5 jts 7" 26# J-55, casing set 8250'. Float shoe set 8250', float collar set 8205'. DV tool set 5394'. Marker joint at 7498'. Cemented 1st stage w/1100 sx "H" w/.8% CF-14, 10% salt and 5# Hiseal (yield 1.25, wt 15.6). PD 11:03 PM 12-17-90. Bumped plug to 2850 psi. Circulated 143 sx cement. Circulate thru DV tool 2 hrs. Cemented 2nd stage w/950 sx "C" Lite w/.4% CF-14, 5# salt and 5# Hiseal (yield 1.98, wt 12.40. Tailed in w/200 sx Class "H" Neat (yield 1.18, wt 15.7). PD 3:10 AM 12-18-90. Bumped plug to 3100 psi. Circulated 190 sx cement. WOC. WOCU 24 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 12-24-90  
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 4 1991  
CONDITIONS OF APPROVAL, IF ANY: