

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-24160

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Siete Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2523, Roswell, NM 88202-2523

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2310' FSL & 2310' FWL, NE $\frac{1}{4}$ SW $\frac{1}{4}$, Unit Letter K

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Osage Federal

9. WELL NO.

17

10. FIELD AND POOL, OR WILDCAT

Parkway Bone Spring

11. SEC. T., S., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T19S, R29E

14. PERMIT NO.

30-015-26028

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3308' GR

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-18-90 RU Real Well Service & Davis Tool

12-19-90 DO DV Tool @ 5652', circ hole clean.

12-20-90 RU Schlumberger, ran CBL from PBTD of 8127' to 2700' (top of cmt). Perf 6974' to 6990.5' (12 shots)

12-21-9 RU Dowell Schlumberger circ hole w/2% KCL. Spot 2 bbls acid over perms. Acidize w/1000 gal 15 % HCL + 24 ball sealers. Formation broke @ 2390 psi Avg 4 BPM @ 1800. Balled out to 3500, surge balls. Max-2390, FPIP-1560, ISIP-1030. Fraced w/18000 30# XL + 1700# 100 mesh, 25300# 20/40 & 10860# 12/20 RCS. Avg 8 bpm @ 2000. Max-2240, final-2400, ISIP-1290. 5"-1280, 10"-1270, 15"-1270. SION

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineering Technician

DATE 12/28/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side