

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI DATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31 1985
5. LEASE DESIGNATION AND SERIAL NO.

NM-24160

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ DEC 31 8 50 AM '90

2. NAME OF OPERATOR

Siete Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2523, Roswell, NM 88202-2523

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2310' FSL & 2310' FWL, NE $\frac{1}{4}$ SW $\frac{1}{4}$, Unit Letter K

14. PERMIT NO.

30-015-26028

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3308' GR

7. UNIT AGREEMENT NAME

8. LEASE OR LEASE NAME

Osage Federal

9. WELL NO.

17

10. FIELD AND POOL, OR WILDCAT

Parkway Bone Spring

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34, T19S, R29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Run 20", 13 3/8", 8 5/8", 5 1/2" csg

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

11-13-90 Spudded 26" hole @ 6:30 PM 11-12-90

11-14-90 TD 26" hole @ 9:30 AM 11-13-90. RU & ran 9 jts (371.17') 20" 94# & 133# Betrus, cmt'd @ 366' w/200 sxs 12-3 RFC, 15# Kolite + 150 sxs 35/65 POZA, 6% D-20, 3% CaCl, 1/4# D-29, tail-in w/300 sxs HEII, 3% CaCl, 1/4# D-29, PD @ 3:00PM 11-13-90 WOC, tag cmt @ 44', pump 150 sxs 35/75 POZA, 6% D-20, 3% CaCl, 1/4# D-29, circ 10 sxs.

11-16-90 TD 17 1/2" hole @ 9:30 am 11-15-90. RU & ran 25 jts (1147.46') 13 3/8" 54.5# J-55 csg. Set @ 1120' w/500 sxs 35/65 POZA, 6% D-20, 1/4# D-29, 10% D-44, 3% CaCl, tail-in w/250 sxs HEII, 1/4# D-29, 3% CaCl, circ 85 sxs, PD @ 5:35 pm 11-15-90

11-20-90 TD 12 1/4" hole @ 7:00 pm 11-19-90. RU & ran 74 jts (3207.69') 8 5/8" 32# & 24# J-55 csg, set @ 3200' w/200 sxs 12-3 RFC, 15# Kolite + 950 sxs 35/65 POZC, 6% D-20, 1/4# D-29, 3% CaCl, tail-in w/250 sxs HEII, 3% CaCl, 1/4# D-29, did not circ. PD @ 6:00 am 11-20-90

12-8-90 RU & ran 196 jts (8262') 17# 5-1/2" N-80 & J-55 csg, set @ 8243' w/520 sxs CC, 10% D-44, .75% D-59, .15% D-13 (in 1st 140 sxs), circ 60 sxs off DV Tool. PD @ 5:45 pm 12-7-90, cmt w/250 sxs 35/65 POZA, 6% D-20, 10% D-44, tail-in w/220 sxs CC, 10% D-44 .75% D-59, PD @ 10:45 pm 12-7-90

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineering Technician

DATE 12/28/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side