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1 South First, Artesia. strict III	JIL CONSERVATION DIVISION 2040 South Pacheco				co	Instructions on back Submit to Appropriate District Office 5 Copies				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV			Santa Fe, NM 87505					AMENDED REPORT		
40 South Pacheco, Sant		FOR A		I E ANT	יוא ת	FUODIZAT				
	I	Operator na	me and Address		<u>D AU</u>	THORIZAT		³ OGRID Nun		
St. Mary Land & Exploration Co. c/o Coastal Management Corporation									154903	
P. O. B	ox 2726	jement	ment Corporation				³ Reason for Filing Code			
Midland	<u>, TX 7970</u>	02					CO (el	fective 12	2/1/96)	
API Numb 30 - 0 15-26298		^s Pool Name Parkway Bone Spring					* Pool Code 49622			
' Property Code		* Property Name						' Well Number		
19267			Osage	e Feder	:al				17	
I. ¹⁰ Surfac	e Location	Deres						······	<u></u>	
K 34	19S	Range 29E	Lot.idn	Feet from 2310		North/South Line South	Feet from the 2310	East/West line West	Eddy	
¹¹ Botton	n Hole Loc	ation							Ludy	
UL or lot no. Section	the second s	Range	Lot Idn	Feet from	the	North/South line	Feet from the	East/West line	e County	
K 34	195	29E		2310	ן נ	South	2310	West	Eddy	
¹² Lse Code ¹³ Prod F	ucing Method Co	de ¹⁴ Gas	Connection Date	• "C·	-129 Permi	t Number	" C-129 Effective	Date 17	C-129 Expiration Date	
I. Oil and Ga										
" Transporter		Transporter	Name		" POI) ³¹ O/G	T			
007440		and Address					ļ	²³ POD ULSTR Location and Description		
	OTT Energy P. O. Box	y Opera 4666	ting Ltd F	s/s	22696	0	Same as	Surface L	ocation	
	Houston,	<u>TX 772</u>	10-4660							
36785	Associated	Natura	l Gas Inc.		226963	10 G	Same as	Surface	ocation	
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	Vater			4		STR Location and	Description	DIST. 2	_	
¹⁰ POD										
<mark>" род</mark> 2269650	S	ame as	Surface L							
⁸ род 2269650	Siletion Data		Surface L	ocation						
^B POD 2269650 . Well Compl	Siletion Data	ame as	Surface L			" PBTD	» Perfor	stions	» DHC, DC,MC	
⁹ POD 2269650 7. Well Compl	Setion Data	Ready Date	Surface L	ocation "TD		³ PBTD	» Perfor			
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"POD 2269650 ". Well Compl "Spud Date "Hole S	letion Data	Ready Date		ocation "TD		³ PBTD	» Perfor			
¹³ POD 2269650 7. Well Compl ³⁷ Spud Date ³¹ Hole S	letion Data	Ready Date	Casing & Tubin	"TD Size		²⁰ PBTD ³³ Depth S	» Perfor	м S		
¹³ POD 2269650 7. Well Compl ³³ Spud Date ³¹ Hole S 71. Well Test 1	letion Data	Ready Date	Casing & Tubin	ocation "TD		³ PBTD	» Perfor	м S		
¹³ POD 2269650 7. Well Compl ³⁵ Spud Date ³¹ Hole S 71. Well Test 1	Letion Data	Ready Date	Casing & Tubin	"TD Size		²³ PBTD ²³ Depth S	» Perfor	м S	* Cog. Pressure	
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¹³ POD 2269650 7. Well Compl ³ Spud Date ³ Hole S ³ Hole S ⁴ Choke Size ⁷ I hereby certify that the with and that the informa	Data	Ready Date	Casing & Tubin 77 Tel 20 V	ocation ³⁷ TD g Size R Date		" PBTD " Depth S " Test Length	» Perfor et	Treesure	* Cog. Pressure	
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