

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-26299

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

JUN 7 '90

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

7. Lease Name or Unit Agreement Name
Cooper AHH

8. Well No.
1

9. Pool name or Wildcat
North Dagger Draw Upper Penn

4. Well Location
Unit Letter F : 1650 Feet From The North Line and 1650 Feet From The West Line
Section 1 Township 20S Range 24E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3610' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Production Casing <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8150'. Reached TD 6-3-90. Ran 198 joints 23# and 26# 7" casing as follows: 15 jts 26# N-80, 68 jts 26# J-55, 96 jts 23# J-55, 18 jts 23# N-80 and 1 jt 26# J-55, casing set 8134'. Float shoe set 8134', float collar set 8094'. DV tool set 5441'. Cemented 1st stage w/500 gals WMW #1, 500 gals mud flush and 875 sx Class H w/5#/sx Hiseal + .8% CF-14 + 10% salt (yield 1.19, wt 15.7). PD 5:00 AM 6-5-90. Circulated thru DV tool 2 hrs. Circulated 100 sx to pit. Stage 2: 1125 sx Pacesetter Lite w/5#/sx Hiseal + 5#/sx salt + .4% CF-14 + 1/2#/sx Celloseal (yield 1.98, wt 12.4). Tailed in w/100 sx Class H w/.4% CF-14 + 5#/sx salt (yield 1.19, wt 15.7). PD 8:30 PM 6-5-90. Dv tool closed with 3500 psi. Held OK. Circulate 85 sx to pit. Bumped plug to 1900 psi for 5 minutes, float and casing held OK. WOC 18 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 6-6-90

TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE JUN 15 1990

CONDITIONS OF APPROVAL, IF ANY: