Submit 5 Copies
Appropriate District Office
DICTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

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L
Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 Santa Fe, New Mexico 87504-2088

| I. | | | | | SLE AND A AND NAT | | | | | | |
|--|---|--|-----------------|--------------|---|------------------|----------------|--------------------------------------|-----------------------|--|--|
| Operator | Well API No. | | | | | | | | | | |
| YATES PETROLEUM (| 30-015-26299 | | | | | | | | | | |
| 105 South 4th St., | Artesia, | NM 8 | 8821 | 0 | | | | | | _ | |
| Reason(s) for Filing (Check proper box) | | | | | X Othe | s (Please expl | ain) | | | | |
| New Well | | inge in T | • | _ | Eff | fective | Date: | January | 1, 1991 | | |
| Recompletion | Oil | _ | Dry Gan | | <i>i</i> / / | | | | | | |
| Change in Operator | Casinghead Ga | <u>u </u> | Conden | rate | / | | | | | | |
| If change of operator give name and address of previous operator | | | | · | i/ | | | | | ······································ | |
| II. DESCRIPTION OF WELL | | | | | Y | | 1 20: 1 | | | | |
| Lease Name Cooper AHH | 1 | Well No. Pool Name, Including 1 N. Dagger | | | r Draw Upper Penn ^{Stal} | | | ind of Lease tate, Federal on Fee | | ase No. | |
| Location | | <u> </u> | 74 • . | Dagge. | Diaw | opper. | renn . | | | | |
| Unit LetterF | :1650 | F | eel Fro | om The No | orth Line | 165 | <u>0</u> F | eet From The _ | West | Line | |
| Section 1 Towns | nip20S | R | Range | 24 | E , NN | ирм, Ed | dy | | | County | |
| III. DESIGNATION OF TRA | NSDADTED (| DE OU | A NIT | n Niamii | DAY CAS | | | | | | |
| Name of Authorized Transporter of Oil | | Ondensa | | | | address to w | hich approve | l copy of this fo | orm is to be se | ni) | |
| Permian Operating Limited Partnership | | | | | PO Box 1183, Houston, TX 77251-1183 | | | | | | |
| Name of Authorized Transporter of Casi | - 7 | | or Dry (| Gas | 1 | | | l copy of this fo | | • | |
| Yates Petroleum C | | | | | | 105 S. 4th St Ar | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit S∞ | _ | iwp. OS | Rge. 24E | is gas actually | | When | | 00 00 | | |
| If this production is commingled with the | | | | | Ye | | | 7-2 | 20-90 | | |
| IV. COMPLETION DATA | | | | | | | | | · | | |
| Designate Type of Completion | n - (X) | il Well | _i_ | Sas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | Date Compl. R | Date Compl. Ready to Prod. | | | Total Depth | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | rations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth NECEIVED | | | |
| Perforations | | | | | l | | | Depth Casin | | | |
| | יון ייי | INIC C | 7 A CI A | IC AND | CEMENTO | VC PECOE | <u> </u> | DEC: 1 | 4 '90 | | |
| HOLE SIZE | | TUBING, CASING AND CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMENT | | |
| TIOLE SIZE | | ONORING & FORMA OFFE | | | | DET THE | | | C. C. D | | |
| ······································ | | | | | | | | | SETESIA OFFICE | | |
| | | | | | 1 | | | 1057] | 70-3 | | |
| | | | | | | | | 12-21 | 90.00 | | |
| V. TEST DATA AND REQUIOUS OIL WELL (Test must be after | | | | oil and must | he equal to or | exceed ton all | launhle far th | Cha 47 | ARC | er l | |
| IL WELL (Test must be after recovery of total volume of load oil and must be First New Oil Run To Tank Date of Test | | | | | Producing Method (Flow, pump, gas lift, etc.) | | | | | | |
| Length of Test | Tubing Pressur | Tubing Pressure | | | Casing Press | ıre | | Choke Size | Choke Size | | |
| Actual Prod. During Test | Oil - Bbls. | Oil - Bbls. | | | Water - Bbls. | | | Gas- MCF | | | |
| | | | | | | | | | | | |
| GAS WELL Actual Prod. Test - MCF/D | 1) | | | | Bbls. Conder | Cate A A ACE | | Cervin of | Condences | | |
| Actual Prod. 1est - MCP/D | Length of Test | Length of Test | | | Bula. Condensate/Whyter | | | Cizvily Ci | Gravity of Condensate | | |
| Testing Method (pitot, back pr.) | Tubing Pressu | Tubing Pressure (Shut-in) | | | Casing Pressure (Shut-in) | | | Choke Size | Choke Size | | |
| VI. OPERATOR CERTIFI | | OMDI | IIAN | JCE | <u> </u> | | | _1 | | | |
| | | | | VCL: | (| DIL CO | NSERV | /ATION | DIVISIO | NC | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | Date Approved DEC 1 4 1990 | | | | | | |
| | | 11 | n | | Date | | ed | | | | |
| Signature Sugnita Goodlett - Production Supvr. | | | | | By ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IF | | | | | | |
| Printed Name | | | Title | | Title | SUP | ERVISOR | , DISTRIC | | | |
| 12-14-90 Date | (505 | | 3-14 phone i | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.