Submit 5 Copies Appropriate Disulct Office DISTRICT	Energ	y, Miner	State of als and N	[°] New Mexico latural Resources Departme	nt	Form C-104
P.O. Box 1980, Habba, NM 88240 <u>DISTRICT II</u>				ATION DIVISION		Revised 1-1-89 See Instructions at Bottom of Page
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III			P.O .	Box 2088 Mexico 87504-2088	JUL 1 7 1	931
1000 Rio Brazos Rd., Aztec, NM 874	HEQUEST	FOR A	LLOW		O. C. D.	
Operator			PORTC	AND NATURAL GAS	5	HK 8
YATES PETROLEUM					Well API No. 30-015-262	299
105 South 4th St. Reason(s) for Filing (Check proper box	, Artesia, N	M 882	10			
New Well	Chang	e in Transp	oner of:	X Other (Please explain)	
Change in Operator	Oil Casinghead Gas	Dry G	ias [] insate []		UST 1, 1991	
f change of operator give name ad address of previous operator						
L DESCRIPTION OF WEL						· · · · · · · · · · · · · · · · · · ·
Cooper AHH	Well N		h Dog	ding Formation	Kind of Lease	Lease No.
Location F	1(50			ger Draw Upper Penn	Supto, Poderal or Pee	
	:1650	Feet Fr	om The	North Line and 1650	Feet From The	Vest Line
Section I Towns		Range	24E	, NMPM,	Eddy —	
I. DESIGNATION OF TRA ame of Authorized Transporter of Oil	NSPORTER OF	<u>OIL AN</u>	D NATU	RAL GAS		County
moco Pipeline Interco	rporate Truc	king		Address (Give address to which	approved copy of this form	is to be sent)
ame of Authorized Transporter of Casi Yates Petroleum Corpo	nutrant Chan Com			Address (Give address to which	Isa, OK 74170-	-2068
Well produces oil or liquide	Unit Sec.	1 wp.	1 P	1 HOULI 4LI SE.	<u>, Artesia</u> , NM 8	us to be sens) 18210
e location of tanks.		1000		Wind Wind	When ?	
his production is commingled with that COMPLETION DATA	from any other lease of	ar non-liniu	a comminant		7-20-90	
COMPLETION DATA		a boost Bia	e communi	ing order number:		
			as Well		Deepen Plug Buck Isan	D. J. Disan
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All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or
Separate Form C-104 must be filed for each pool in multiply completed wells.