

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

MAY -2 '90

O. C. D.

WELL API NO. 30-015-26300
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 1525

**SUNDRY NOTICES AND REPORTS ON WELLS** ARTESIA, OFFICE  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name State CO Com
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 4
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat North Dagger Draw Upper Penn
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>19S</u> Range <u>24E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3622' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Production Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8020'. Reached TD 4-27-90. Ran 189 joints 23# and 26# casing as follows: 9 jts 26# N-80 LT&C, 21 jts 26# J-55 LT&C, 25 jts 23# N-80 LT&C, 119 jts 23# J-55 LT&C, 12 jts 23# N-80 LT&C and 3 jts 26# J-55 LT&C, casing set 8020'. Float shoe set 8020', float collar set 7980'. DV tool set 5174'. Cemented 1st stage: 1000 gals Flocheck 21, 800 sx Class H, 4% Halad 22A, .3% CFR-3 with 5#/sx/salt and 5#/sx Gilsonite (yield 1.18, wt 15.6). PD 9:30 AM 4-28-90. Circulated thru DV tool for 2 hrs. Circulated 75 sacks. Bumped plug to 1650 psi for 3 minutes, held okay. Stage 2: 700 sx Howco Lite, 1/2#/sx Flocele, 5#/sx Gilsonite (yield 1.8, wt 12.7). Tailed in w/100 sx Class H (yield 1.18, wt 15.6). PD 12:45 PM 4-28-90. Cement did not circulate. Bumped plug to 2750 for 3 minutes, held okay. WOC 24 hrs. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 5-1-90  
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 7 1990

CONDITIONS OF APPROVAL, IF ANY: