

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

451  
Bldg  
St. 2nd  
Bldg

WELL API NO.  
30-015-26300

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
LG 1525

MAY 21 '90

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ O. C. D. ARTESIA, OFFICE

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator  
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line  
Section 36 Township 19S Range 24E NMPM Eddy County

10. Date Spudded 3-28-90 11. Date T.D. Reached 4-27-90 12. Date Compl. (Ready to Prod.) 5-17-90 13. Elevations (DF& RKB, RT, GR, etc.) 3622' GR 14. Elev. Casinghead

15. Total Depth 8020' 16. Plug Back T.D. 7971' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-8020' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7682-7843' Canyon 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run LDT/CNL; DLL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
9-5/8"	36#	1200'	14-3/4"	950 sx	
7"	23 & 26#	8020'	8-3/4"	1600 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7574'	

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
7829-7843' w/8 .41" Holes				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7687-7802' w/12 .41" Holes				7829-43'	w/1000g. 20% acid
7682-7698' w/34 .41" Holes (2 SPF)				7687-7802'	w/1100g. 20% acid
7720-7843' w/248 .41" Holes (2 SPF)				7682-7843'	w/26000g. 20% acid

PRODUCTION

Date First Production 5-16-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 5-17-90	Hours Tested 24	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl. 350	Gas - MCF 600	Water - Bbl. 300	Gas - Oil Ratio 1714	
Flow Tubing Press. 120	Casing Pressure -	Calculated 24- Hour Rate	Oil - Bbl. 350	Gas - MCF 600	Water - Bbl. 300	Oil Gravity - API - (Corr.) 43°		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold - Connected to Yates Gas Gathering 5-18-90

Test Witnessed By  
Norbert McCaw

30. List Attachments  
Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supvr Date 5-21-90