		_	RECEIVED	
l	State of Ne		11	
Submit 5 Contes Appropriate Astrict Office	Energy, Minerals and Natur	ral Resources Department	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
DISTRICT : P.O. Box 1960, Hobbs, NM 88240 DISTRICT II	OIL CONSERVA P.O. Bo	TION DIVISION		
DISTRICT III	Santa Fe, New Me		ARTING OFFICE	
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAB TO TRANSPORT OIL	LE AND AUTHORIZAT AND NATURAL GAS	ION	
I. Operator			Well API No.	
YATES PETROLEUM CO	RPORATION /		30-015-26300	
	Artesia, New Mexico 88	210 Other (Please explain)		
Reason(s) for Filing (Check proper box)	Change in Transporter of:			
New Well	Oil Dry Gas			
Change in Operator	Casinghead Gas 🔲 Condensate			
If change of operator give name				
II. DESCRIPTION OF WELL	AND LEASE		·	
Lease Name State CO Com	Well No. Pool Name, Includin	ng Formation er Draw Upper Penn	Kind of Lease Lease No. State, Federal pr/Tree LG 1525	
Location	. 1980 Feet From The No	rth_Line and 1980	Feet From The Uest Line	
Unit Letter Section 36 Township	100 p 24F	, NMPM,	Eddy County	
	SPORTER OF OIL AND NATU	RAL GAS		
Name of Authorized Transporter of Oil		Addiese (Othe date ess to which a	pproved copy of this form is to be sent)	
Navajo Refining Co.		PO Box 159, Artes	ia, NM 88210	
Name of Authorized Transporter of Casing Yates Petroleum Corpo	ghead Gas XX or Dry Gas ration	Address (Give address to which a 105 South 4th St.	pproved copy of this form is to be sent) , Artesia, NM 88210	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When?	
give location of tanks.	G 36 19 <u>-</u> 24 <u>-</u>	YES	5-17-90	
If this production is commingled with that	from any other lease or pool, give commingli	ing order number:	······································	
IV. COMPLETION DATA Designate Type of Completion	- (X)   X   Gas Well	New Well Workover D	eepen Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 797/	
3-28-90	5-17-90	8020 ' Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	7682'	7574'	
3622' GR	Canyon		Depth Casing Shoe	
7682-7843'			8020'	
	TUBING, CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT Redi-Mix for ID - 2	
26"	20"	1200'	950 sx 6-8-90	
14-3/4"	9-5/8"	8020'	1600 sx como + GH	
8-3/4"	2-7/8"	7574'		
V. TEST DATA AND REQUE	CT FOD ALLOWARLE		to for this death on he for full 24 hours )	
OIL WELL (Test must be after	recovery of total volume of load oil and musi	t be equal to or exceed top allowab Producing Method (Flow, pump,	Res lift, etc.)	
Date First New Oil Run To Tank	Date of Test 5-17-90	Flowing	· · · ·	
<u>5-16-90</u> Length of Test	Tubing Pressure	Casing Pressure	Choke Size V. 11	
24 hrs	12.0	+	Gas- MCF	
Actual Prod. During Test	Oil - Bbls. 350	Water - Bbls. 380	600	
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFIC	CATE OF COMPLIANCE			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION		
Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved MAY 3 1 1990		
An inte Da	ollist	By		
6/			ByORIGINAL SIGNED BY MIKE WILLIAMS	
Printed Name	Title 505/748-1471		PERVISOR, DISTRICT H	
<u>5-21-90</u>				
Date				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

With Kule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.