OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 SINDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE 'APPLICATION FOR PEBMITING' (JOO) (FORM C-101) FOR SUCH PROPOSALS) Type of Well: OIL CONSERVATION OF PEBMITING' (JOO) (FORM C-101) FOR SUCH PROPOSALS) Type of Well: OIL CONSERVATION OF PEBMITING' (JOO) (FORM C-101) FOR SUCH PROPOSALS) State CO Com 8. Well No. 4. Prod name of Wildcat	- Submit 3 Copies to Appropriate District Office	State of New Mexico Energy, minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088			
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4 Weil Lecuion Feet From The North Line and 1980 Feet From The West Line Section 36 Township 195 Range 24E NMPM Eddy County 10. Elevation (Show whather DF, REB, RT, GR, etc.) 36.22' GR SUBSEQUENT REPORT OF: 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PEPFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING County COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING TEST AND CEMENT JOB OTHER: SUBSEQUENT REPORT of: PULL OR ALTER CASING OTHER: OTHER: Squeeze Canyon perforations, drill X DOTHER: OTHER: Squeeze Canyon perforations, drill X 12 Deckbe Proposed or Completed Operations (Clearly state all perimers details, and give perimers date, including attimate date of staring any proposed wordy SEE RULE 103. Color - Squeezed perforations (682-7843' (Canyon) with 200 sacks Thit acting and proposed 2-15-2000 - Pumped 30 bbls 27 water. Released tubing anchor. TOOH with stinger and tubing. Sting into retainer. This with gauge ring to PBTD of 7935'. TOOH.	3. Address of Operator			1 1	
Section 36 Township 193 State Township	1 Mult Leasting		Line and1980	0 Feet From The West Line	
II. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING DETHER CMMENCE DRILLING OPNS. PLUG AND ABANDONMINT CASING TEST AND CEMENT JOB DTHER: OTHER: Squeeze Canyon perforations, drill X DTHER: OTHER: Squeeze Canyon perforations, drill X UP Decribe Proposed or Completed Operations (Clearly state all periment deails, and give periment deate, including estimated date of staring any proposed VOID - Pumped 30 bbls 2% water. Released tubing anchor. TOOH with trods and pump. 2-15-2000 - Pumped 30 bbls 2% water. Released tubing anchor. TOOH with tubing anchor and tubing. Rigged up wireline. TIH with gauge ring to PBTD of 7935'. TOOH. TOH. 2-16-2000 - Squeezed perforations 7682-7843' (Canyon) with 200 sacks Thixatropic at 14.2# and 100 sacks "H" Neat at 5.6# - would not squeeze. Over displaced 10 bbls. Sting out of retainer and reversed out. Cosing on vacuum. Reted annulus to 500 prisi. 2-16-2000 - Superezed perforations 7682-7843' (Canyon) with 200 sacks Thixatropic at 14.2# 2-17-2000 - Pumped 200 backs "H" Neat a would not squeeze. Over d	Section 36	11/1//// 10. Elevation (Show whether L	OF, RKB, RT, GR, etc.)	NMPM Eddy County	
OTHER:			REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND C	ALTERING CASING	
work) SEE RULE 1103. 2-12-14-2000 - Moved in and rigged up pulling unit. Released pump. TOOH with rods and pump. 2-15-2000 - Pumped 30 bbls 2% water. Released tubing anchor. TOOH with tubing anchor and tubing. Rigged up wireline. TIH with gauge ring to PBTD of 7935'. TOOH. TIH with cement retainer and set retainer at 7640'. TOOH. Rigged down wireline. TIH with stinger and tubing. Sting into retainer. Tubing went on vacuum. Tested annulus to 500 psi. 2-16-2000 - Squeezed perforations 7682-7843' (Canyon) with 200 sacks Thixatropic at 14.2# and 100 sacks "H" Neat at 15.6# - would not squeeze. Over displaced 15 bbls on vacuum. Waited 2 hours. Pumped 200 sacks "H" Neat - would not squeeze. Overdisplaced 10 bbls. Sting out of retainer and reversed out. 2-17-2000 - Pumped 250 bbls to load caisng. Casing would not load. TOOH with stinger - seal on stinger was bad. TIH with new stinger and sting in. Tried to load casing - casing loaded but would not hold pressure. Sting out - casing on vacuum. Retainer washed out. Will not hold fluid. TOOH. CONTINUED ON NEXT PAGE: SKONATURE TIME Operations Technician pare July 31, 2000 TYPEORTRUTINAME Rust Klein THE OPERATIONS TECTH. BUTE SUPERVISOR. DISTRICT H.			deeper		
I hereby certify that the information above is the fund of mplete to the best of my knowledge and belief. CONTINUED ON NEXT FAGE. SKONATURE	<pre>work) SEE RULE 1103. 2-12-14-2000 - Move pump. 2-15-2000 - Pumped tubing. Rigged up retainer and set re tubing. Sting into 2-16-2000 - Squeeze and 100 sacks "H" M Waited 2 hours. Pu Sting out of retain 2-17-2000 - Pumped seal on stinger was loaded but would no</pre>	d in and rigged up pullin 30 bbls 2% water. Releas wireline. TIH with gauge tainer at 7640'. TOOH. retainer. Tubing went of d perforations 7682-7843' eat at 15.6# - would not mped 200 sacks "H" Neat - er and reversed out. 250 bbls to load caisng. bad. TIH with new sting of hold pressure. Sting of	g unit. Relea ed tubing anch ring to PBTD Rigged down wi on vacuum. Tes (Canyon) with squeeze. Over would not squ Casing would	sed pump. TOOH with rods and or. TOOH with tubing anchor and of 7935'. TOOH. TIH with cement reline. TIH with stinger and sted annulus to 500 psi. 200 sacks Thixatropic at 14.2# displaced 15 bbls on vacuum. seeze. Overdisplaced 10 bbls. not load. TOOH with stinger - in. Tried to load casing - casing	
SKONATURE AUST VIEW THE Operations feedifician DATE JULY 51, 2000 TYPE OR PRINT NAME RUST Klein TELEPHONE NO. 505/748-1 (This space for State Use) SUPERVISOR. DISTRICT II DATE 8-24-00	Will not hold fluid	in the second second of my imperied second	d belief.		
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SUPERVISOR. DISTRICT IS	TYPE OR FRINT NAME RUSTY K	lein			
	(This space for State Use)	UPERVISOR. DISTRICT I	Π.A	DATE 8-14-00	