

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-26300
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-1525
7. Lease Name or Unit Agreement Name	State CO Com
8. Well No.	4
9. Pool name or Wildcat	Undesignated Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line Section 36 Township 19S Range 24E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3622' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate, acidize & frac <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-21-2000 - Moved in and rigged up pulling unit and reverse unit equipment. Set one anchor and tested. Nippled up 5K hydraulic BOP. TIH with bit, drill collars and tubing to 6105'. Shut well in.

6-22-2000 - Finished TIH with bit, drill collars and tubing and tagged up at 9345'. Rigged up power swivel. Drilled cement to 9367'. Tagged float collar. Circulated hole clean. Displaced hole with treated water. TOOH with bit, drill collars and tubing. Rigged up wireline. TIH with logging tools and ran GR/CBL/CCL log. TOOH with logging tools and rigged down wireline.

6-23-2000 - Shut in.

6-24-25-2000 - Rigged up wireline. TIH with 3-1/8" casing guns and perforated 9302-9338' w/10 .42" holes (Chester). Rigged down wireline. TIH with Arrowset II packer and 2-3/8" seating nipple on tubing to 9250'. Set packer. Nippled down BOP and nipped up tree. Pumped 3-1/2 bbls and pressured up to 3250 psi. Circulate around backside. Nippled down tree. Packer still set. Worked packer. Set 1800K. Nippled up tree. Pumped to 2500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE July 31, 2000

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

8-25-00

CONDITIONS OF APPROVAL, IF ANY: