

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-26300

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

LG-1525

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
b. Type of Completion:
NEW WORK PLUG DIFF.
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☒ RESVR. ☒ OTHER ☐

7. Lease Name or Unit Agreement Name

State CO Com

2. Name of Operator

Yates Petroleum Corporation

8. Well No.

#4

3. Address of Operator

105 South 4th St., Artesia, NM 88210

Pool name or Wildcat

Unders Cemetery Morrow

4. Well Location

Unit Letter **F** : **1980** Feet From The **North** Line and **1980** Feet From The **West** Line
Section **36** Township **19S** Range **24E** NMPM **Eddy** County

10. Date Spudded **4/14/00** 11. Date T.D. Reached **4/26/00** 12. Date Compl. (Ready to Prod.) **7/21/00** 13. Elevations (DF& RKB, RT, GR, etc.) **3622' GR** 14. Elev. Casinghead

15. Total Depth **9420'** 16. Plug Back T.D. **9250'** 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By **8020-9420'** 19. Producing Interval(s), of this completion - Top, Bottom, Name **9108-9148' Morrow** 20. Was Directional Survey Made **No**

21. Type Electric and Other Logs Run

CNL/LDC, Laterolog

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	In Place	
9-5/8"	36#	1200'	14-3/4"	In Place	
7"	23# & 26#	8020'	8-3/4"	In Place	
4-1/2"	11.6#	9419'	6-1/8"	120 sxs	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	9084'	9090'

26. Perforation record (interval, size, and number)

Morrow 9108-9112' 30 holes .42"
9146-9148' 18 holes .42"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

9108-9112' 125 gals 7.5% Morrow acid
9146-9148' 125 gals 7.5% Morrow acid
9108-9148' 2500 gals 7.5% Morrow + 1000 SCF N2 per bbl
9108-9148' 37,800 gals 70Q foam + 75,000# 20/40 sand

PRODUCTION

28. Date First Production **7/21/00** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**
Date of Test **7/27/00** Hours Tested **24** Choke Size **18/64"** Prod'n For Test Period **0** Oil - Bbl **331** Gas - MCF **1** Water - Bbl. **1** Gas - Oil Ratio
Flow Tubing Press. **200#** Casing Pressure **Packer** Calculated 24-Hour Rate **0** Oil - Bbl. **331** Gas - MCF **1** Water - Bbl. **1** Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Owen Meinke

30. List Attachments

Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *[Signature]*

Printed

Name **Susan Herpin**

Title **Engineering Tech.** Date **February 6, 2002**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
. Anhy _____	T. Canyon _____		T. Ojo Alamo _____	T. Penn. "B" _____	
. Salt _____	T. Strawn 8100' _____		T. Kirtland-Fruitland _____	T. Penn. "C" _____	
. Salt _____	T. Atoka 8717' _____		T. Pictured Cliffs _____	T. Penn. "D" _____	
. Yates _____	T. Miss _____		T. Cliff House _____	T. Leadville _____	
. 7 Rivers _____	T. Devonian _____		T. Menefee _____	T. Madison _____	
. Queen _____	T. Silurian _____		T. Point Lookout _____	T. Elbert _____	
. Grayburg _____	T. Montoya _____		T. Mancos _____	T. McCracken _____	
. San Andres _____	T. Simpson _____		T. Gallup _____	T. Ignacio Otzte _____	
. Glorieta _____	T. McKee _____		Base Greenhorn _____	T. Granite _____	
. Paddock _____	T. Ellenburger _____		T. Dakota _____	T. _____	
. Blinebry _____	T. Gr. Wash _____		T. Morrison _____	T. _____	
. Tubb _____	T. Delaware Sand _____		T. Todilto _____	T. _____	
. Drinkard _____	T. Bone Springs _____		T. Entrada _____	T. _____	
. Abo _____	T. Yeso _____		T. Wingate _____	T. _____	
. Wolfcamp _____	T. Ordovician _____		T. Chinle _____	T. _____	
. Penn Clastics _____	T. Morrow 9056' _____		T. Permian _____	T. _____	
. Cisco _____			T. Penn "A" _____	T. _____	

OIL OR GAS SANDS
OR ZONES

OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology