nies Instrict Office

State of New Mexico Energy, Minerals and Natural Resources Department

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DISTRICE P.O. Drawer DD, Artesia, NM 88210

30, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

MAY 21 '90

DISTRIC	<u>T.III</u>				
1000 Rio	Brazos	Rd.,	Aztec,	NM	87410

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410	REQU	JEST FO	OR A	LLOWAE	BLE AND	AUTHORIZ	ZATION	O. C.A. Ar tes ia, offi	C t		
I	TO TRANSPORT OIL AND NATURAL GAS							Well API No.			
YATES PETROLEUM CORPORATION							30-015-26303				
Address 105 South 4th St.,	Artes	ia, New	у Мех	cico 8	3210						
Reason(s) for Filing (Check proper box)					Oth	ner (Please expla	iin)				
New Well		Change in	•		1						
Recompletion	Oil	닏	Dry G	<u> </u>							
Change in Operator	Casinghea	d Gas	Conde	nsate							
f change of operator give name and address of previous operator				2	\wedge	110					
II. DESCRIPTION OF WELL	AND LE	ASE	N_{II}	Jasgo		r U/Tun	n			A1-	
Lease Name Huisache AHI State Com	n	Well No.		des. Ca	ng Formation	ι		of Lease Pepopal by Med	E-27	ease No. 81	
Location	198	20			North	66	.n _	F	last	• •	
Unit Letter H	- :		Feet F		North Lin	ne and	Peet From The				
Section 2 Township	, 20S		Range	24E	, N	імрм,		Eddy		County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	ID NATU	RAL GAS			l come of this for	- is to be st		
Name of Authorized Transporter of Oil	XX	or Conden	sale		Address (Give address to which approved copy of this form is to be sent) PO Box 159, Artesia, NM 88210						
Navajo Refining Co.								or of this for			
Name of Authorized Transporter of Casing Yates Petroleum Corpor			or Dry		105 So	uth 4th,		, NM 882			
If well produces oil or liquids,	Unit H	Sec. 2	Twp. 20		Is gas actual YES	lly connected?	When	? 5-16-90			
If this production is commingled with that i	from any of	her lease or	<u> </u>			nber:					
V. COMPLETION DATA	nom any oc		hoor) Pr								
V. COM BELLO.		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i X	i		X	1	i	i i		İ	
Date Spudded		pl. Ready to	Prod.		Total Depth			P.B.T.D.			
3-24-90	1	5-16-90			9441'			9387	ŧ		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
3624 GR	1 _	anyon		•	7790 '			7744	7744'		
Perforations	1	illy Oil			1			Depth Casing			
								9441'			
7790-7814		MIDING	CACI	INC AND	CEMENT	ING RECOR	מ	7-7-1-1			
					CENTENT	DEPTH SET		SA	ACKS CEM	FNT	
HOLE SIZE	CA	CASING & TUBING SIZE						Redi-Mix			
26"		20"			40'						
14-3/4"		9-5/8	·		1204'				1100 sx		
8-3/4"		7"			9441			ļ	2275 sx		
		2-7/8			<u> </u>	7744		<u> </u>			
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE						- 40 - 2 - 2		
OIL WELL (Test must be after r.	ecovery of t	otal volume	of load	oil and mus	be equal to o	r exceed top all	owable for th	is depth or be for	r full 24 hou	urs,)	
Date First New Oil Run To Tank	Date of To				Producing N	Method (Flow, pr	ımp, gas lift,	etc.)	Too	TINGA	
5-16-90	1	16-90_			F1c	wing		1		-8-90	
Length of Test	Tubing Pr	Tubing Pressure		Casing Pressure			Choke Size comp + B				
24 hrs	_	200 psi		PKR			3/4"				
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF					
438	402			36			907				
	<u> </u>				.l						
GAS WELL					15.7	0.0750		10-2-20	-4		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pres	Casing Pressure (Shut-in)		Choke Size	Choke Size			
VI. OPERATOR CERTIFIC	ATE O	F COM	PLIA	NCE	11	0" 001		471011		5 N. I	
I hereby certify that the rules and regul				- · 		OIL CON	NSEHV	ATION D	NVISIC	אוע	
Division have been complied with and	that the infe	ormation giv	en abov	ve	11			_		,	
is true and complete to the best of my	knowledge	and belief.	-		Dot	e Approve	'nd	MAY 2	9 1990	j	
\cap	-					e whhinne	·U	11			
What it was	1.11					^	DICINIAL	SIGNED BY	, :		
Signature				By ORIGINAL SIGNED BY MIKE WILLIAMS							
Juanita Goodlett, Pro	ductio	n Super	rvis	or					OT 14		
Printed Name			Title		Title	eS	ULEKA121	OR, DISTRI	۱۱ ا ر <u></u>		
5-21-90	5	05/748									
N		Tal	anhone	No	13						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.