Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQU		•		LE AND	AUTHORI	ZATION				
I.		TO TRA	NSPO	ORT OIL	AND NA	TURAL GA		Pl No			
Operator YATES PETROLEUM CORPORATION						Well API No. 30-015-26303					
Address 105 South 4th St., A	Artesia	a. NM	8821	.0							
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghea	Change in		. 😃		er (Please expl Efective		January :	1, 1991		
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE Lease Name Huisache AHI State Com. 1 N. Dagger					ng Formation r Draw	Upper :	Kind Pen State	of Lease Federal or Fee	Lease Lease No. E -2781		
Location Unit LetterH	:	980	Feet Fr	om The No		e and		et From The	East	Line	
Section 2 Township	20	<u>S</u>	Range	241	E , NI	<u>мрм, Е</u> ,	ddy	 		County	
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil	KX)	or Conden	sale	D NATU	Address (Giv			copy of this for)	
						PO Box 1183, Houston, TX 77251-1183 Address (Give address to which approved copy of this form is to be sent)					
Yates Petroleum Co	etroleum Corporation				105 S. 4th St A			rtesia, NM 88210			
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 2	Twp. 208	Rge. 24E	ls gas actually connected? When			5-16-90			
If this production is commingled with that for IV. COMPLETION DATA	om any oth					····					
Designate Type of Completion -	(X)	Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back : 	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth RECEIVED			
Perforations								Depth Casing	Shoe		
TUBING, CASING AND						CEMENTING RECORD			DEC 14 '90		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT O. C. D.			
								AR	ARTESIA, OFFICE		
									Post IP-3 12-21-40		
V. TEST DATA AND REQUEST FOR ALLOWABLE					<u> </u>	··	· · · · · · · · · · · · · · · · · · ·	1/2-2	TIME		
OIL WELL (Test must be after re	covery of t	otal volume	of load	oil and must	be equal to o	r exceed top al	lowable for th				
Date First New Oil Run To Tank	Date of Test				Producing M	lethod (<i>Flow, p</i>	ownp, gas lift,	etc.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL							_				
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved DEC 1 4 1990						
Signature Sugnature Sugnature Sugnature Sugnature Support Supp					ORIGINAL SIGNED BY By MIKE WILLIAMS SUPERVISOR, DISTRICT IT						
Printed Name 12-14-90 Date		505) 7	Title	471	Title	9		,			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.