<b>. .</b>	State of Nev	ar Mavina			CIST
brit 5 Copies propriate District Office STRICT 1	Energy, Minerals and Natur		REC	EIVED	Form C-104 ), ' Revised 1-1-89 See Instructions at Bottom of Page (
D. Box 1980, Habe, NAT 88240 STRICT II	OIL CONSERVA P.O. Boy		JUL	2 9 199	
0. Drawer DD, Anesia, NM 88210 ISTRICT.III	Santa Fe, New Me	xico 87504-2088	° c	. C. D.	
00 Rio Brazos kd., Aziec, NM 87410	REQUEST FOR ALLOWABL TO TRANSPORT OIL	LE AND AUTHORIZAT AND NATURAL GAS			C
Perstor YATES PETROLEUM CORPOR	ATTON		Well API N 30-	lo. - 0 1 5 <b>-</b> 2 6	303
ddress 105 South 4th St., Art	esia, NM 88210				
leason(6) for Filing (Check proper box)	Change in Transporter of:	Other (Please explain)			
tecompletion	Oil (X) Diy Gas () Casinghead Gas () Condensate ()	EFFECTIVE DAT	E <u>7-12</u> -	-91	
ad address of previous operator					
I. DESCRIPTION OF WELL A	Well No. Pool Name, Includin	ag Formation	Kind of Le		Lease No.
ocation	e Com 1 N. Dagger				E-2781
Unit 1 etterH	1980 Feet From The NC	orth line and 660	Feet Fi	rom The <u>Ea</u>	istLine
Section 2 Township	205 Range 24E	, <u>NMPM,</u>		Eddy	County
II. DESIGNATION OF TRANS Jame of Authonized Transporter of Oil	SPORTER OF OIL AND NATU	RAL GAS Address (Give address to which a	iveroved cov	y of this form	is to be sent)
Amoco Pipeline Co 0	)il Tender Department	PO Box 702068, Tu	lsa, OK	74170-	-2068
Name of Authorized Transporter of Casing Yates Petroleum Corpor	ration	Address (Give all ess to which a 105 South 4th St.	, Artes		
If well produces oil or liquids, jive location of tanks.	Unit     Sec.     Twp.     Rge.       H     2     20S     24E	is gas actually connected? Yes	When ?	-16-90	
COMPLETION DATA       Designate Type of Completion	ium any other lease or pool, give commingh  Oit Well   Gas Well - (X)	New Well   Warkover   1	İ	lug Back  Sar	ne Res'v Diff Res'v
Date Spirited	Date Compl. Ready to Prod.	Tutal Depth	P.	B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	DF, RKB, RT, GR, etc.) Name of Producing Formation		T	Tubing Depth	
Perforations		1	n	epth Casing S	
			ĺ	ohu com B n	hoe
	TUBING, CASING AND				
	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD			NOC CKS CEMENT
11OLE SIZE	Any means to the test of the second states of the s				
	CASING & TUBING SIZE				
V. TEST DATA AND REQUES	CASING & TUBING SIZE	DEPTH SET	hle for this d	SAC cpth or be for	CKS CEMENT
V. TEST DATA AND REQUES OIL WELL. (Test must be after 1	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of total oil and mus	DEPTH SET	hie for this d. , gas lift, etc.	SAC cpth or be for	CKS CEMENT
V. TEST DATA AND REQUES OIL WELL (Fest must be after 1 Date First New Oil Run To Tauk	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mus Date of Test	DEPTH SET DEPTH SET	hie for this di	SAC epih or be for )	CKS CEMENT
V. TEST DATA AND REQUES OIL WELL (Fest must be after r Date First New Oil Run To Tank Leugth of Test Actual Prod. During Test	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of land oil and mus Date of Test Tubing Pressure	DEPTH SET DEPTH SET	tile for this di , gus lift, etc.	SAC epih or be for ) Thoke Size Bas- MCF	full 24 hours)
V. TEST DATA AND REQUES OIL WELL (Fest must be after 1 Date First New Oil Run To Tank Leugth of Test	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of land oil and mus Date of Test Tubing Pressure	DEPTH SET DEPTH SET	tile for this di , gus lift, etc.	SAC epih or be for ) Thoke Size	full 24 hours)
V. TEST DATA AND REQUES OII. WELL. (Fest must be after r Date First New Oil Run To Tauk Leugth of Test Actual Prod. During Test GAS WELL.	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - libbs.	DEPTH SET DEPTH SET	hle for this d , gas lift, etc.	SAC epih or be for ) Thoke Size Bas- MCF	full 24 hours)
V. TEST DATA AND REQUES OIL WELL ( <i>fest must be after r</i> Date First New Oil Run To Tauk Leugth of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method ( <i>pitot</i> , back pr.) VI. OPERATOR CERTIFIC L hereby certify that the rules and reg	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - libbs.	DEPTH SET DEPTH SET St be equal to or exceed top allows Producing Method (Flow, pump Casing Pressure Water - Bbls. Bbls. Constensate/MMCF	hle for this d. , gus lift, etc.	SAC epith or be for ) Choke Size Gravity of Cor Choke Size	full 24 hours) full 24 hours)
V. TEST DATA AND REQUES OIL WELL (Fest must be after r Date First New Oil Run To Tank Leugth of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitor, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regi Division have been complied with an is true and complete to the best of my	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of total oil and must Date of Test Tubing Pressure Oil - 1014s. Length of Test Tubing Pressure (Shut in) CATE OF COMPLIANCE pulations of the Oil Conservation in that the information given above y knowledge and belief.	DEPTH SET	the for this di gus lift, etc.	SAC epth or be for ) Choke Size Gravity of Con Choke Size	full 24 hours) full 24 hours) hdensate
V. TEST DATA AND REQUES OH. WELL. ( <i>fest must be after r</i> Date First New Oil Run To Tank Leugth of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method ( <i>pitce, back pr</i> ) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of inp Macanata	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - libbs. Length of Test Tubing Pressure (Shut in) CATE OF COMPLIANCE pulations of the Oil Conservation ind that the information given above y knowledge and belief. Subclut	DEPTH SET DEPTH SET DEPTH SET Decision of exceed top allows Producing Method (Flow, pump Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut in) OIL CONS Date Approved By ORIG	hie for this di gus lift, etc. G BERVA	SAC epih or be for Thoke Size Gravity of Con Choke Size TION D JUL 2 GNED BY	full 24 hours) full 24 hours) hdensate
V. TEST DATA AND REQUES OH. WELL. ( <i>fest must be after r</i> Date First New Oil Run To Tank Leugth of Test Actual Prod. During Test GAS WELL Actual Prod. During Test UL OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of im Macadata	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of total oil and must Date of Test Tubing Pressure Oil - 1014s. Length of Test Tubing Pressure (Shut in) CATE OF COMPLIANCE pulations of the Oil Conservation in that the information given above y knowledge and belief.	DEPTH SET DEPTH SET DEPTH SET Decision of exceed top allows Producing Method (Flow, pump Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut in) OIL CONS Date Approved ByORIC MIKE	ble for this di gus lift, etc. G BERVA	SAC epih or be for Thoke Size Gravity of Con Choke Size TION D JUL 2 GNED BY	CKS CEMENT full 24 hours ) hdensate

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and YI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.