Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89 ely+

Fee Lease — 5 copies			20 2 op manent		Revised 1-1-89		
DISTRICT I P.O. Box 1980, Hobbs, NN	OIL (CONSERVATIO P.O. Box 208		API NO. (assigned by OCI	D on New Wells)		
DISTRICT II		anta Fe, New Mexico	38-015-26305				
P.O. Drawer DD, Artesia, I	NM 88210	5. Indicate Type of Lease					
DISTRICT III			MAR 15 '90		TATE X FEE		
1000 Rio Brazos Rd., Azte	c, NM 87410	6. State Oil & Gas Lease No. B-9739-19					
APPLICAT	ION FOR PERMIT	O DRILL, DEEPEN, C	OR PLUG BACK	7//////////////////////////////////////			
la. Type of Work:				7. Lease Name or Unit A	Treement Name		
DRILI b. Type of Well: OIL GAS	RE-ENTER	DEEPEN	ARTESIA, OFFICE PLUG BACK	" Dass Name of Ome A	Riccincill Ivanie		
METT X METT C	OTHER	SINCLE ZONE	MULTIPLE ZONE				
2. Name of Operator				SAND DUNE ST	ATE		
MYCO INDUSTRI	ES, INC.			8. Well No.			
3. Address of Operator				9. Pool name or Wildcat			
207 SOUTH 4th	. ARTESIA, NM.	88210	У	TURKEY TRACK SR-Q-G-SA			
4. Well Location				1			
Unit Letter I	: 1980 Feet F	rom The SOUTH	Line and 660	Feet From The	EAST Line		
Section 11	Towns	hip 19s Ram	_{ige} 29e	MPM EDDY	C		
					County		
		10. Proposed Depth	11. F	ormation	12. Rotary or C.T.		
13. Elevations (Show whethe	THE PT CO	2600		QUEEN	ROTARY		
3364.2 GR.	" DF, KI, UK, &C.)]	4. Kind & Status Plug. Bond BLANKET	15. Drilling Contractor LA RUE DRILI		Date Work will start		
17.				-1 /13/	/90		
SIZE OF HOLE	PR	OPOSED CASING AN	ID CEMENT PROGE	RAM			
SIZE OF HOLE 12 1/4"	SIZE OF CASING 8 5/8"	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP		
7 7/8"	5 1/2"	24#	360	250	CIRCULATE		
	3 1/2	15.5#	2600	550	CIRCULATE		
							
			•	^ /			
BOP_ 10" 90	O DOUBLE SHAFFER	3000#		Port ID-1 3-16-90			
DOI - 10 90	O DOODLE SHAFFER	R 3000#		3-16-90			
				Mun box + API			
				-//000 72			
			E committee		100		
			APER	ROVAL VALID FOR NU EXPERES 9/ /	BO DAYS		
)	5/50		
IN ABOVE SPACE DESC ZONE, GIVE BLOWOUT PREVE	RIBE PROPOSED PROGR	CAM: IP PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA ON	21.3 DRILLING UNDI Present productive zone an	ERWAY DPROPOSED NEW PRODUCTIVE		
/ Carry and the Inform	alon above is true and complete	e to the best of my knowledge and	belief.		-		
SIGNATURE	M. Dress	eV m	CONSULTANT		3/15/90		
TYPE OR PRINT NAME	W. A. GRESSETT			DA	EPHONE NO. 748-1471		
(This space for State Use)	ODICINIAL CICA	ICO DV		IEL	Z. WIE MV.		
· ····································	ORIGINAL SIGN MIKE WILLIAMS						
AFFROVED BY	SUPERVISOR, D				MAD 4 7 4000		
	JOI ENTISON, L	MSTRICT III	£	DA1	MAR 1 5 199Q		

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT | P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator				Lease				Well No.				
MYCO IN	DUSTRIES			Sa	nd Dune	State		***************************************	2 .			
Unit Letter Secti	11	Township	19 South	Range 2.0	East		County	ddy				
Actual Footage Location o				27	Last	NMPM	LL E	ady				
1980	from the	South	1i	660		f f	the East	•				
Ground level Elev.		ng Formation	line and	Pool		feet from	1110	line Dedicated A	Teage:			
3364.2	QUE	EN		TURKEY	track -	IR-QN-G	B-5A	40	Acres			
1. Outline the a			vell by colored per	cil or hachure n	narks on the pla	nt below.			Acres			
2. If more than	one lease is de	dicated to the we	ll, outline each and	identify the ow	merahip thereof	(both as to worki	ne interest and	rovalty).				
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners have accessified to the communication.												
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?												
Yes No If answer is "yes" type of consolidation												
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary.												
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise)												
or until a non-st	andard unit, el	iminating such in	terest, has been ap	proved by the D	ivisios.		•		· 			
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								RONALD J. EI	DSON, 3239			
0 330 660 990	1320 1650	1900 2310	2640 200	0 1500	1000	500 0		- <u></u>				