

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 20885
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

C/S F
B/L
ST 2d
B/L

SEP 26 '90

WELL API NO.
30-015-26305
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
B-9739-19

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well:			7. Lease Name or Unit Agreement Name		
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐ ARTESIA, OFFICE			SAND DUNE STATE		
b. Type of Completion:			8. Well No.		
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐			2		
2. Name of Operator			9. Pool name or Wildcat		
MYCO INDUSTRIES, INC. ✓			TURKEY TRACK SR-Q-G-SA		
3. Address of Operator			10. Date Spudded		
207 SOUTH 4th. ARTESIA, NM 88210			5/4/90		
4. Well Location			11. Date T.D. Reached		
Unit Letter I : 1980' Feet From The SOUTH Line and 660' Feet From The EAST Line			6/8/90		
Section 11 Township 19s Range 29e NMPM EDDY County			12. Date Compl. (Ready to Prod.)		
			P/A 9/17/90		
10. Date Spudded			13. Elevations (DF& RKB, RT, GR, etc.)		
5/4/90			3364.2 GR		
15. Total Depth			14. Elev. Casinghead		
2703					
16. Plug Back T.D.			17. If Multiple Compl. How Many Zones?		
2662					
18. Intervals Drilled By			19. Producing Interval(s), of this completion - Top, Bottom, Name		
Rotary Tools 360-2703			20. Was Directional Survey Made		
Cable Tools 0-360			NO		
21. Type Electric and Other Logs Run			22. Was Well Cored		
CNL/LDT, MSFL/DLL			NO		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.		DEPTH SET	
8 5/8"		23 #		356'	
5 1/2"		15.5 #		2703	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
26. Perforation record (interval, size, and number)					
18 0.40" HOLES AS FOLLOWS 2348,2354,2358, 2359,2371,2373,2375,2377,2379,2381, 1748,1752,1754,1756,1758,1771,1772,1773.					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
2348-2381		1200 GAL 15% NEFE ACID			
1748-1773		1000 GAL 15% NEFE ACID			
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test		Hours Tested		Choke Size	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					
Test Witnessed By					
30. List Attachments					
DEVIATION TEST & LOGS LISTED ABOVE					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	
W.A. Gressett		W.A. GRESSETT		CONSULTANT	
				Date 9/25/90	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 1196	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 1719	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 2338	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	365	365	ANHY, SAND & RED BED				
365	1196	831	SALT				
1196	1659	463	ANHY, DOLO & SHALE				
1659	1805	146	DOLO, SHALE & SAND				
1805	2273	468	DOLO				
2273	2404	131	DOLO, SAND & SHALE				
2404	2703	299	DOLO				