

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Acoco Petroleum</u>		Lease <u>Schoonmaker State</u>		Well # <u>3</u>	
Location of Well	Unit <u>K</u>	Section <u>12</u>	Township <u>19</u>	Range <u>29</u>	County <u>Eddy</u>
Drilling Contractor	<u>Vintage Drilling Co</u>		Type of Equipment <u>Cable Tool</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
15	* 10 3/4	34		300	Circ
10	* 7	26		1950	Circ
6 1/4	4 1/2	9.5		3000	Circ

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
 (Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 15 Size of Casing 10 3/4 Sacks cement required _____

Type of Shoe used guide Float collar used yes Btm 3 jts welded yes

ID of hole 321 Set 319 Feet of 10 3/4 inch 34 # Grade 40-50

New used csg. @ 319 with _____ sacks neat cement around shoe
 + _____ sack _____ additives _____

Plug down @ 3:30 (AM) (PM) (PM) Date 5/24/90

Cement circulated _____ No. of Sacks _____

Cemented by Halliburton Witnessed by Gary Williams

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

will ready mix
85 ft

No centralizers